

May 27, 2004

## District I

1625 N French Dr., Hobbs, NM 88240

## District II

1301 W Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S St. Francis Dr., Santa Fe, NM

87505

RECEIVED

JUL 26 2010

HOBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03718

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil &amp; Gas Lease No.

B-1705

7. Lease Name or Unit Agreement Name

LEA 396 STATE

8. Well Number

2

9. OGRID Number

232611

10. Pool name or Wildcat

DEAN PERMO PENN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SUNDOWN ENERGY LP

3. Address of Operator

13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter F : 1980 feet from the WES line and 1980 feet from the NORTH line  
Section 35 Township 15S Range 36E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill out CIBP at 10,290 and 10,740 and 11,584.

Swab test each zone for commercial production.

Drill out and retrieve Model "D" packer in the hole.

Run TDT electrical log.

RIH w/ 2,000 bfpd electric submersible pump.

Down hole commingle existing commercial zones.

Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*J. M. Sauter*

TITLE

*Prod'n Supt*

DATE

*7-27-10*

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

*JUL 27 2010*

Conditions of Approval (if any):