

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Pressure Observation Well ✓		5. Lease Serial No. LC-032233(A)
2 Name of Operator Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 20.099		6. If Indian, Allottee or Tribe Name
3a Address P.O. Box 4294, Houston, TX 77210-4294	3b. Phone No. (include area code) (713) 366-5158	7 If Unit or CA/Agreement, Name and/or No.
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' FSL & 160' FEL, Letter P, Sec. 30, T-18-S, R-38-E ✓		8. Well Name and No. North Hobbs G/SA No. 443 ✓ Unit
		9. API Well No. 30-025-28958 ✓
		10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres ✓
		11. County or Parish, State Lea Co. ✓ NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Return the subject well (currently a pressure observation well) to production in accordance with the the attached procedure.

RECEIVED

JUL 26 2010

HOBBSOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

PETROLEUM ENGINEER

JUL 27 2010

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens		Title Regulatory Compliance Analyst
Date 7/8/10		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Mark Stephens	Title /s/ Chris Walls	Date JUL 22 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

North Hobbs G/SA Unit Well No. 443

API No. 30-025-28958

Sec. 30, T-18-S, R-38-E

Lea Co., NM

- 1) MI x RU. ND WH x NU BOP.
- 2) RIH with 4-3/4" bit x scraper and drill out cement x 5-1/2" CIBP (@ 3934'). Clean out to 4150' x circulate clean.
- 3) RIH with 5-1/2" CIBP x set at 4145'.
- 4) RIH with 5-1/2" CICR x set at 3960'.
- 5) Pump water into perfs to establish injection rate.
- 6) Squeeze existing perfs at 3994' - 4247' with 200 sx. Prem. Plus cement.
- 7) Drill out cement x CIBP and clean out to 4290'.
- 8) RU wireline x perf at 4144' - 4272', 4 JSPF, 90 degree phasing.
- 9) Acid treat new perfs with approx. 3360 gal. 15% PAD acid.
- 10) Pump scale squeeze.
- 11) RIH with ESP production equipment.
- 12) ND BOP x NU WH. Turn well over to production.
- 13) RD x MO x clean location.

NOTE: This work is scheduled to commence approximately August 16, 2010.

**North Hobbs Grayburg San Andres Unit 443
30-025-29958
Occidental Permian Limited Partnership
July 19, 2010
Conditions of Approval**

1. Pressure test squeezed perms. to 500 psi to ensure good squeeze job, if test fails attempt to squeeze again.
2. Surface disturbance beyond the originally approved pad must have prior approval.
3. Closed loop system required.
4. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
5. A minimum of a 2M BOP is required and must be tested prior performing operations.
6. Subsequent sundry with wellbore schematic and date well began producing.
7. Work to be completed in 90 days.

Operator is to submit a unit plan of development within 90 days for the North Hobbs Grayburg San Andres Unit. See attached POD guidelines.

CRW 071910