Submit'l Copy To Appropriate District	State of New Mexico	Form C-103
District I	gy, Minerals and Natural Resources	October 13, 2009
Office District I 1625 N. French Dr., Hobbs, NM 1624 C I I I I I I I I I I I I I I I I I I		WELL API NO.
District II OUL CONSERVATION DIVISION		30 025 - <i>39127</i>
District II 1301 W. Grand Ave., Artesia, NM 88210 2 6 200 CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 D. D D. 1 . 4 . 4 ND (07410		STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	amended API#	
87505 CANCACO AFT. SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
		Caprock Maljamar Unit
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		· · · · · · · · · · · · · · · · · · ·
PROPOSALS.)	TERMIT (FORM O 101) FOR DOOL	8. Well Number 506 .
1. Type of Well: Oil Well X Gas Well Other		
2. Name of Operator		9. OGRID Number 270265
SandRidge Exploration & Production, LLC		· · · · · · · · · · · · · · · · · · ·
3. Address of Operator		10. Pool name or Wildcat
123 Robert S Kerr Ave, OKC OK 73102-6406		Maljamar;Grayburg-San Andres
4. Well Location		
	Coat Coast than Coat 1000	feet from the E line
Unit Letter O :1308	_ feet from the _S line and1980_	
	wnship 17S Range 33E	NMPM LEA County V
11. Elev 4217 GR	ation (Show whether DR, RKB, RT, GR, etc.	
12 Check Appropris	te Box to Indicate Nature of Notice	Report or Other Data
12. Check Appropria	tie box to indicate Nature of Nonee	Report of Other Data
NOTICE OF INTENTION	IN TO: SUI	SSEQUENT REPORT OF:
	ND ABANDON ☐ REMEDIAL WO	
	· · · · · · · · · · · · · · · · · · ·	RILLING OPNS. P AND A
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PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
	C OTHER	
OTHER:	OTHER:	deine westiment detectionally ding estimated data
13. Describe proposed or completed opera	itions. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
	RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompletion.		
T. 10 11/1		
Please see attached for work detail.		
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
		ge and belief.
Spud Date: I hereby certify that the information above is tr		ge and belief.
I hereby certify that the information above is tr	ue and complete to the best of my knowled	
I hereby certify that the information above is tr	ue and complete to the best of my knowled	
	ue and complete to the best of my knowled	
I hereby certify that the information above is to SIGNATURE (Jewi Mathem	ue and complete to the best of my knowled	DATE07/22/10
I hereby certify that the information above is tr SIGNATURE (Jew Mathem Type or print name _Terri Stathem	ue and complete to the best of my knowled TITLE Regulatory Manager	DATE07/22/10
I hereby certify that the information above is to SIGNATURE (Jewi Mathem	ue and complete to the best of my knowled Lambda TITLE Regulatory Manager E-mail address:tdstathem@s	DATE07/23/10 drge.comPHONE: _405 429 5682
I hereby certify that the information above is tr SIGNATURE	ue and complete to the best of my knowled Lambda TITLE Regulatory Manager E-mail address:tdstathem@s	DATE07/23/10 drge.comPHONE: _405 429 5682
I hereby certify that the information above is tr SIGNATURE	ue and complete to the best of my knowled TITLE Regulatory Manager	DATE07/23/10 drge.comPHONE: _405 429 5682
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3/12/10 MI RU PU. NU BOP, ND WH. RIH w/retrieving tool on 2-7/8" tbg. RU pmp trk. Circ sand off RBP & released. Pld & LD RBP. RIH w/prod tbg. ND BOP, NU WH. Ran pmp & rods Hung well on.

3-15-10 Pumping good. RD PU.

4-8-10 MIRU PU. Bled well dn. Unseated pmp. Pld rods & pmp.

4-9-10 RIH w/pmp & rods. RU pmp trk. Loaded thg & press to 500 psi w/pmp – OK. RD pmp trk. RD PU. Returned well to production.

Tubing Record: 138 jts 2-7/8" J-55 6.4# set @ 4266'