

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06728
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: <u>Injection Well</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. NA
3. Address of Operator 6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 22 Township 21S Range 37E NMPM County Lea		8. Well Number 808W
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; Bli-Tu-Dri-North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed previous MIT.

6/19 - 7/01/2009: Tag fill @ 5750'. CO fill to PBTD @ 6600'. Test packer, okay. RIH w/ injection equipment. Tubing @ 5606'. Packer @ 5608'. Circ packer fluid. Test held 500 psig for 30 minutes.

Notified OCD and ran MIT for OCD 7/6/2009. Witnessed by Sylvia Dickey.

RECEIVED

JUL 27 2010

HOBBSOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 08/03/2009

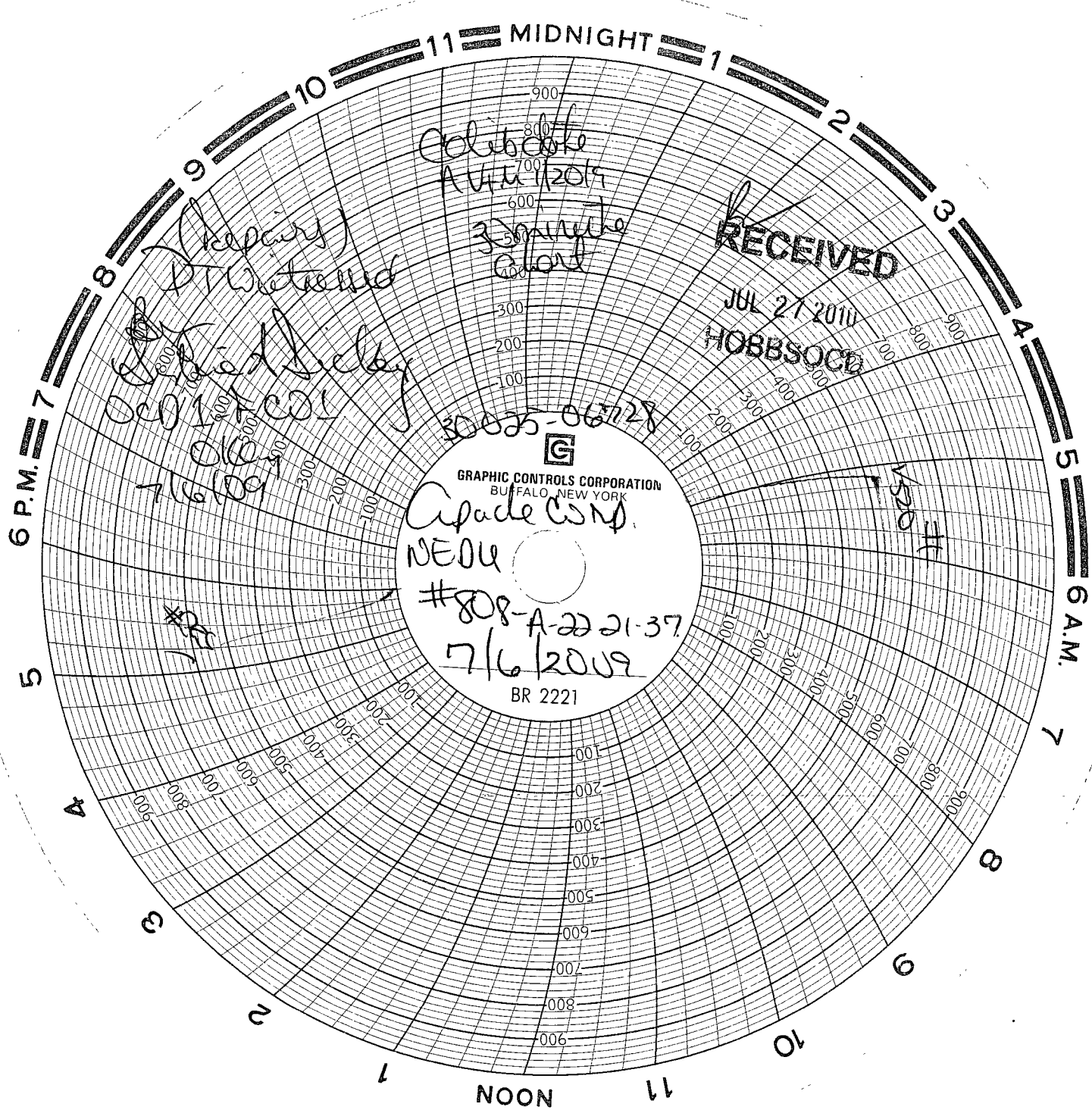
Type or print name Sophie Mackay E-mail address: sophie.mackay@apachecorp.com PHONE: 918-491-4864

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-27-10

Conditions of Approval (if any):

7.10



Colibco
AUG 1/2019
3 minute
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RECEIVED
JUL 27 2010
HOBBSCO

(Repairs)
DTW
Ole
7/6/09

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BUFFALO, NEW YORK
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