Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
Office District I District II District II Office The Part Minerals and Natural Resources Office District II Office The Part Minerals and Natural Resources	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88219UL 26 OII CONSERVATION DIVISION District III 1000 Res Press Rd. Artes NM 87410	30-025-26591 5. Indicate Type of Lease
District IV District IV District IV District IV District IV District IV	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-3819
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Sombrero MS State
1. Type of Well: Oil Well Gas Well Other	8. Well Number
Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia NM 88210	Kemnitz Cisco South/ Kemnitz Lower Wolfcamp
4. Well Location	
Unit Letter J : 1650 feet from the South line and 1650 feet from the East line / Section 22 Township 16S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4195' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	´ Workover ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6/22/10 thru 6/27/10 MIRU NU BOP. TIH w/RBP & pkr to test for hole in casing.	
6/28/10 Established that hole in casing was @ 5626'. RBP set @ 5648'. Pkr set @ 5612'. Perforated 4 squeeze holes @ 5626'. 6/29/10 Spotted 10' sand on RBP. Squeezed w/3 bbls cement @ 5626'. Drilled cement & tested squeeze holes.	
7/02/10 thru 7/05/10 Tagged RBP & circulated hole clean. Tested casing from surface to 5648' to 1200 psi – held good. Circulated	
sand off of RBP. Released RBP. 7/05/10 Drilled & circulated clean to 11,186'. Set RBP @ 11,170'.	
7/06/10 Set pkr @ 11,160'. Pumped 500 gal xylene down 2-7/8" tubing & up annulus. Pumped past Cisco & Wolfcamp	
perforations. Circulated hole clean. Set pkr @ 11,019'. Acidized Cisco perfs 11,148-11,158' w/2000 gal 15% NEFE acid @ 3 BPM; 4400 psi. ISIP 4016 psi; 15 min 3262 psi. Released tools. Set RBP @ 10,842'. Set pkr @ 10,633'. Acidized Wolfcamp	
perforations 10,772-10,794' w/2500 gal 15% NEFE acid @ 2.3 BPM; 5100 psi. ISIP 4950 psi; 15 min 4700 psi. Released tools.	
Spud Date: Rig Release Date:	
	R-6362
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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SIGNATURE (Illustrate) October TITLE Regulatory Compliance	
Type or print nameAllison BartonE-mail address: _abarton@yatespetroleum.com PHONE:(575) 748-1471 For State Use Only	
APPROVED BY: Conditions of Approval (if any):	DATE /-21-10
	Zu