

Submit a Copy to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

WELL API NO.	30-025-34491 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 18 /
8. Well Number	001 ✓
9. OGRID Number	190595 ✓
10. Pool name or Wildcat	SWD; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4005

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
Endeavor Energy Resources, LP ✓

3. Address of Operator  
110 N. Marienfeld, Ste 200  
Midland, TX 79701

4. Well Location  
Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line  
Section 18 Township 13 S Range 36 E NMPM County LEA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RE-ENTER P&A'D WELL FOR SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative Order SWD-1206, issued March 10, 2010 ✓

Special Requirements

- 1) Verify placement of cement plug, reported to be at 5850'.
- 2) Run resistivity and porosity logs on the San Andres open hole interval and pull gamma ray neutron to surface.
- 3) Well head injection pressure shall be limited to no more than 900 psi.

Required logs are included with this document.

Cement top of 5850' was verified.

Injection pressure exceeds 900 psi, therefore wellbore will not be used for SWD.

Re-entry evaluating wellbore for oil and gas potential. Otherwise will P&A wellbore.

PROCEDURE ATTACHED.

Spud Date:

05/10/2010

Rig Release Date:

05/26/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jenifer Sorley*

TITLE Regulatory Analyst

DATE 06/22/2010

Type or print name Jenifer Sorley

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PHONE: (432)262-4014

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

STAFF MGR

DATE 7-28-10

Conditions of Approval (if any):

20.