

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 08 2010

HOBBSOCD

WELL API NO. 30-025-39709
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)
8. Well Number 118
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Bli-Tu-Dr, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator  
Apache Corporation

3. Address of Operator  
6120 S Yale, Suite 1500 Tulsa, OK 74126-4224

4. Well Location  
Unit Letter J : 2330 feet from the South line and 2430 feet from the East line  
Section 17 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well in the Blinbry-Tubb-Drinkard.

6/15/2010 PBDT @ 7160'; TOC @ 350'; Perf Drinkard @ 6595', 6602', 07', 09', 17', 19', 21', 31', 47', 49', 51', 56', 58', 65', 69', 77', 79', 87', 6706', 12', 14', 16', 18', 20', 22', 31', 35', 37', 39', 41' w/2 SPF (60 holes)  
6/16/2010 Acidize Drinkard w/3000 gal 15% NEFE  
6/17/2010 Frac Drinkard w/109,796 gal SS-35; 202,653# 20/40 sand. RIH w/CBP @ 6500'. Perf Tubb @ 6125', 27', 6203', 18', 20', 23', 29', 31', 33', 45', 49', 57', 59', 65', 67', 69', 71', 77', 82', 91', 93', 95', 97', 6301', 07', 15', 23', 34', 39', 50' w/2 SPF (60 holes)  
6/18/2010 Frac Tubb w/1554 gal acid; 56,616 gal SS-25 & flush w/5922 gal linear gel; 136,727# 20/40 sand  
6/21/2010 CO & DO CBP @ 6500' & CO to PBDT @ 7160'  
6/22/2010 RIH w/2-7/8" tubing to 6794'  
6/23/2010 Set 640 Pumping Unit and start producing.

Spud Date: 05/04/2010

Rig Release Date: 05/15/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 07/07/2010

Type or print name Reesa Holland E-mail address: reesa.holland@apachecorp.com PHONE: 918/491-4853

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 28 2010  
Conditions of Approval (if any):

Xm