

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

RECEIVED
JUL 08 2010
HOBBSOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL API NO.
30-025-39709

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
West Blinbry Drinkard Unit (WBDU)

6. Well Number:
118

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
6120 S Yale, Suite 1500
Tulsa, OK 74126-4224

11. Pool name or Wildcat
Eunice; Bli-Tu-Dr, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	17	21S	37E		2330	South	2430	East	Lea
BH:	J	17	21S	37E		2310	South	2582	East	Lea

13. Date Spudded 05/04/2010	14. Date T.D. Reached 05/14/2010	15. Date Rig Released 05/15/2010	16. Date Completed (Ready to Produce) 06/23/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3473' GR
18. Total Measured Depth of Well 7208'	19. Plug Back Measured Depth 7160'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DLL/SGR/CSITT/CNPhDen/BHP	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Tubb 6125-6350'; Drinkard 6595-6741'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1215'	12-1/4"	650 sx C	
5-1/2"	17#	7208'	7-7/8"	1400 sx C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6794'	

26. Perforation record (interval, size, and number)
Tubb 6125-6350'
Drinkard 6595-6741'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Tubb 6125-6350'	1554 gal acid; 56,616 gal SS25; flush w/5922 gal linear gel; 136,727# sand
Drinkard 6595-6741'	3000 gal 15% NEFE acid; 109,796 gal SS-35, 202,653# sand

28. PRODUCTION

Date First Production 06/23/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod					
Date of Test 06/26/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 534	Water - Bbl. 219	Gas - Oil Ratio 16, 182
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 5/24/2010)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Reese Holland

Printed Name
Reesa Holland

Title
Sr. Engr Tech

Date
07/07/2010

E-mail Address
reesa.holland@apachecorp.com

PETROLEUM ENGINEER

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2615'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3223'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3766'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4050'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5145'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5186'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 5610'	T. Gr. Wash	T. Dakota	
T. Tubb 6153'	T. Delaware Sand	T. Morrison	
T. Drinkard 6483'	T. Bone Springs	T. Todilto	
T. Abo 6770'	T. Rustler 1238'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology