

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED JUL 01 2010 HOBBSON CO </div> </div>											
		1. WELL API NO. 30-025-39648		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Bugler							
				6. Well Number: 003							
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Apache Corporation				9. OGRID 873							
10. Address of Operator 6120 S Yale, Suite 1500 Tulsa, OK 74136-4224				11. Pool name or Wildcat House; Blinebry, S/House; Tubb/House; Drinkard							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	13	20S	38E		2310	South	990	West	Lea	
BH:											
13. Date Spudded 05/22/2010	14. Date T.D. Reached 05/28/2010	15. Date Rig Released 05/29/2010		16. Date Completed (Ready to Produce) 06/21/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3573' GR					
18. Total Measured Depth of Well 7251'		19. Plug Back Measured Depth 7193'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL/GR/CCL/CNPD/DII/MII/Bpl/GITT					
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry: 6032-6510'; Tubb: 6584-6768'; Drinkard: 6832-6978'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1624'		12-1/4"		750 sx C			
5-1/2"		17#		7251'		7-7/8"		1300 sx C			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	7078'					
26. Perforation record (interval, size, and number) Blinebry: 6032-6510' Tubb: 6584-6768' Drinkard: 6832-6978'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
Blinebry 6032-6510'						65,058 gals SS-30, 108,600# 20/40 sand					
Tubb 6584-6768'						37,380 gals SS-30; 76,000# 20/40 sand					
Drinkard 6832-6978'						2000 gals 15% NEFE, 35,868 gals SS-35; 45,000# 20/40 sand					
28. PRODUCTION											
Date First Production 06/21/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Prod					
Date of Test 06/28/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 80	Water - Bbl. 231	Gas - Oil Ratio 2424				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.7					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.				
31. List Attachments C-102's, C-103, C-104's (Logs submitted 6/14/2010)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Engr Tech		Date 06/30/2010					
E-mail Address reesa.holland@apachecorp.com											

PETROLEUM ENGINEER
 JUL 28 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2895'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3680'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4268'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5570'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6017'	T. Gr. Wash	T. Dakota	
T. Tubb 6523'	T. Delaware Sand	T. Morrison	
T. Drinkard 6837'	T. Bone Springs	T. Todilto	
T. Abo 7092'	T. Rustler 1561'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology