

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
<div style="float: left; width: 20%; text-align: center;"> RECEIVED JUN 14 2010 HOBBS </div>							
1. WELL API NO. 30-025-39664							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)					5. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT		
					6. Well Number: 044		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator SHERIDAN PRODUCTION COMPANY, LLC				9. OGRID 252496			
10. Address of Operator 9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TX 77046				11. Pool name or Wildcat VACUUM, ABO, NORTH			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	I	17S	34E	L	1384	
BH:	L	I	17S	34E	L	1384	
13. Date Spudded	14. Date T D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
4/15/10	5/10/10	5/13/10		6/3/2010		4042'	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
Per. Int. 8989' 0030'		8799		NO		ARRAY INDUCTION & COMPENSATED NEUTRON	
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO FORMATION - 8607-8660'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB /FT		DEPTH SET		CEMENTING RECORD	
11-3/4		42		1800		Attached	
8-5/8		32		4608		Attached	
5-1/2		17		8989		Attached	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
NA					NA		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
8607-8616 (4spf., 90°, 40 holes)				DEPTH INTERVAL			
8658-8670 (2spf., 90°, 56 holes)				AMOUNT AND KIND MATERIAL USED			
8672-8678 (2spf., 90°, 28 holes)				8607-8660 40K/gal - 15% UltraGel			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
6/5/2010		PUMPING - LUFKIN CONVENTIONAL CRANK PUMP - SIZE: C-456-304-144			PROD.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
6/5/2010	24	0/64		52	33	71	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
0	0		52	33	71	37	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
SOLD					KEITH HENSON		
31. List Attachments C-104, C-103, SET OF LOGS RUN, DEVIATION SURVEY, WELLBORE SKETCH, CEMENTING REPORTS, CLOSED LOOP PERMIT (CLOSURE)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit NA							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name:		Title:		Date:	
Joyce A. Williams		JOYCE A. WILLIAMS		OPERATIONS TECH		06/09/10	
E-mail Address: jwilliams@sheridanproduction.com				PETROLEUM ENGINEER 			

JUL 28 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo 8343	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology