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Submit One Copy To Appropriate District State of New Mexico HOBBSOCD Form C-103 District I
1625 N. French Dr., Hobbs, NM 88240
1 2 2 Thorgy, Minerals and Natural Resources March 18, 2009 WELL API NO. 30-025-12464 🗸 District II 1301 W. Grand Ave., Artesia, NMHOBBSOUDCONSERVATION DIVISION 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE \square FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A W B Maveety DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Chesapeake Operating, Inc. 147179 3. Address of Operator P.O. Box 18496 10. Pool name or Wildeat Oklahoma City, OK 73154-0496 Eumont Yates 7 Rvrs ON (Pro Gas) 4. Well Location Unit Letter G: 1989' feet from the North line and 1991' feet from the East_line Township 19S Range 36E NMPM Section 35 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK PLUG AND ABANDON ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A \Box CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL \Box □ Location is ready for OCD inspection after P&A OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. [X] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. [X] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Senior Regulatory Compl. Sp. DATE 07/09/2010 TYPE OR PRINT MAME Bryan Arran E-MΛIL: bryan.arrant@chk.com PHONE: (405)935-3782 For State Use Onl TITLE COMPHONICE OFFICER DATE 7-28-2010 APPROVED BY:

Conditions of Approval (if any):