

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 88201 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED JUN 17 2010 HOBBS CO </div> </div>		1. WELL API NO. <div style="text-align: right;">30-025-29141</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3 State Oil & Gas Lease No. <div style="text-align: right;">LG-6270</div>								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Red Raider BKS State</div>				
						6. Well Number <div style="text-align: center;">1</div>				
7 Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTRY										
8 Name of Operator Yates Petroleum Corporation						9 OGRID <div style="text-align: right;">025575</div>				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat <div style="text-align: center;">Red Hills; Bone Spring, North (Oil)</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	25	24S	33E		1980	South	1980	East	Lea
BH:										
13 Date Spudded Re-entry 3/04/10	14. Date T D Reached 4/21/10	15 Date Rig Released NA		16 Date Completed (Ready to Produce) 6/08/10		17. Elevations (DF and RKB, RT, GR, etc.) 3533' GR				
18. Total Measured Depth of Well 12,986'		19 Plug Back Measured Depth 12,545'		20 Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion – Top, Bottom, Name <div style="text-align: center;">12,138-12,514' Bone Spring</div>										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
REFER TO ORIGINAL COMPLETION										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	12,392'			
26 Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1				
12,496-12,514' (18)		12,250-12,284' (15)		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
12,138-12,148' (11)		12,380-12,388' (5)		12,496-12,514'		Acidized w/2000 gal 15% NEFE HCl acid & 20 balls				
				12,138-12,388'		Acidized w/6110 gal 7-1/2% HCl acid & 60 balls				
						Fraced w/2000 gal 7-1/2% acid gelled water & 88,856# 18/40 interprop sand				
28 PRODUCTION										
Date First Production 6/09/10		Production Method (Flowing, gas lift, pumping – Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 6/13/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 46	Water - Bbl 150	Gas - Oil Ratio NA			
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 55	Gas - MCF 46	Water - Bbl 150	Oil Gravity - API - (Corr) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Sold</div>						30 Test Witnessed By <div style="text-align: center;">Fitzer</div>				
31. List Attachments <div style="text-align: center;">Log</div>										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Tech</u>		Date <u>6/15/10</u>				
E-mail Address <u>abarton@yatespetroleum.com</u>		<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="font-size: 2em; font-weight: bold;">K-E</div> <div style="text-align: right;"> PETROLEUM ENGINEER JUL 29 2010 </div> </div>								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss (Lower)	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn (Upper)	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				