| District I | | OE | | Ad Ed | Minerals an | d Nat | tural | co l Resources | | | | | | | orm C-105 July 17, 2008 |
|--|--|--|--|---|--|-----------------------------|----------------------|---|----------------|--|---|---|---|-----------------------------------|--|
| 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 | | | | State of New Mexico Company Minerals and Natural Resources On 2010 il Conservation Division 1220 South St. Francis Dr. | | | | | | 1. WELL API NO. 30-025-04147 | | | | | |
| <u>District III</u> 1000 Rio Brazos R | | 1 87410 J | յկ 0 Դ | 70107 12 | 20 South S | t Fra | nci. | s Dr | ſ | 2. Type of Lease | | | | | |
| | | | 1220 South St. Francis Dr. | | | | | - | | | FEI Lease No | | | | |
| 1220 S St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | \dashv | 3 State Oil & Gas Lease No. B0-1386-0003 | | | | | | | |
| 4. Reason for filing: | | | | | | | | 5. Lease Nan | | | | | | | |
| ▼ COMPLET | • | DT (E.II :- 1 | ovec #1 4b | ough #21 | for State and P- | 0 Walls | onled | ` | | State H 6. Well Num | | | | | |
| | | | | | | | | | | | our. | | | | |
| #33; attach this a | nd the plat t | | | | | | | | l/or | 003 | | | | | |
| ☐ NEW | WELL | WORKOVE | R 🗌 DEEI | PENING | ▼ PLUGBAC | K 🗆 D | OIFFE | ERENT RESERV | /OIR | OTHER | | | | | |
| 8. Name of Opera | ator Apacl | he Corpora | ition | | | | | | | 9. OGRID 87 | 73 | | | | |
| 10. Address of O | perator 613 | 20 S Valo A | vo Suito | 1500 | | | | | | 11. Pool name | or W | ldcat | | | |
| | Tul | sa, OK 741 | 136 | 1300 | | | | | | Monument | t; Pad | dock | | | |
| 12.Location | Unit Ltr | Section | | nshıp | Range | Lot | | Feet from | the | N/S Line | Feet | from the | E/W L | ine | County |
| Surface: | J | 1 | | 20S | 36E | | | 2173 | | South | | 1887 | Ea | ast | Lea |
| вн: | | | | | | | | | | | | | | • | |
| 13. Date Spuddee | | e T.D. Reach | | | g Released | | | 16. Date Comp 06/10/2010 | | | | F | RT, GR, et | tc.) 35 | |
| 18. Total Measur 5727' | ed Depth of | Well | | . Plug Bac 60'RBI | ck Measured De | pth | | 20. Was Direc | tıonal | Survey Made | ? | | pe Electri r/Ccl, Cbl | | ther Logs Run |
| 22. Producing Int | erval(s), of | this complete | | | | | | I | | 1 | | L, OI | 55., 551 | - | |
| 5404' - 5640' I | | | | | v | | | | | | | | | | |
| 23 | | | | CAS | | ORD |) (R | Report all st | ring | | | 0055 | | 4015 | DILLER |
| | <u> </u> | | | | | | | | | CEMENTIN | $a : D \to B$ | | | лынМТ | OFFICE AND ADDRESS OF THE PARTY |
| CASING SI | ZE | WEIGHT | LB./FT. | + | DEPTH SET | | | HOLE SIZE | | 022 | IO KE | CORD | Alv | 100111 | PULLED |
| CASING SI NC | ZE | WEIGHT | LB,/FT, | | DEPTH SET | | | HOLE SIZE | | | VO KE | CORD | Alv | 700111 | FOLLED |
| | ZE | WEIGHT | LB./FT. | | DEPTH SET | | | HOLE SIZE | | | NO RE | CORD | Alv | | FULLED |
| | ZE | WEIGHT | LB./FT. | | DEPTH SET | | | HOLE SIZE | | | NO KE | CORD | Alv | | FULLED |
| NC | ZE | WEIGHT | LB./FT. | | | | | HOLE SIZE | | | | | | | PULLED |
| NC 24. | | WEIGHT | | | ER RECORD | ENT | SCP | | 25. SIZ | 7 | rubn | NG REC | CORD | | |
| NC | TOP | WEIGHT | BOTTOM | | | ENT | SCR | HOLE SIZE | 25. SIZ | 7 | rubn | | CORD | | ER SET |
| NC 24. SIZE | TOP | | ВОТТОМ | | ER RECORD | | | REEN | SIZ | E 2-7/8" | rubir Di | NG REC | CORD | PACK | |
| NC 24. SIZE 26. Perforation | TOP | crval, size, an | ВОТТОМ | | ER RECORD | | 27 | REEN ACID, SHOT, | SIZ FRA | 2-7/8" | TUBIN DE | NG RECEPTH SE | CORD ET J JEEZE, I | PACK ETC. | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' | TOP record (into | erval, size, an | BOTTOM d number) | | ER RECORD | | 27 | REEN | SIZ FRA | E 2-7/8" | TUBIN DE DE EMEN | NG RECEPTH SE | CORD ET J JEEZE, I | PACK ETC. USED | ER SET |
| NC 24. SIZE 26. Perforation | TOP record (into | erval, size, an | BOTTOM d number) | | ER RECORD | | 27 | REEN ACID, SHOT, PTH INTERVAL | SIZ FRA | 2-7/8" | TUBIN DE DE EMEN | NG RECEPTH SE | CORD ET J JEEZE, I | PACK ETC. USED | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' | TOP record (into | erval, size, an | BOTTOM d number) | | ER RECORD SACKS CEM | | 27 DEP | ACID, SHOT, PTH INTERVAL 5404' - 5640' | SIZ FRA | 2-7/8" | TUBIN DE DE EMEN | NG RECEPTH SE | CORD ET J JEEZE, I | PACK ETC. USED | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' | TOP record (into | erval, size, and ducing er RBP @ | BOTTOM d number) 5660' | | ER RECORD SACKS CEM | PRO | 27 DEP | ACID, SHOT, PTH INTERVAL 5404' - 5640' JCTION | SIZ. | E 2-7/8" ACTURE, CE AMOUNT A | TUBIT DE DE EMEN AND K | NG RECEPTH SE | CORD T JEEZE, I ATERIAL 1500 gals 15 | PACK ETC. USED | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc | TOP record (into | erval, size, and ducing er RBP @ | BOTTOM d number) 5660' | | ER RECORD SACKS CEM | PRO | 27 DEP | ACID, SHOT, PTH INTERVAL 5404' - 5640' | SIZ. | E 2-7/8" ACTURE, CE AMOUNT A | TUBIN DE | NG RECEPTH SE | CORD T JEEZE, I ATERIAL 1500 gals 15 | PACK ETC. USED | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc | TOP record (into | erval, size, and ducing er RBP @ | BOTTOM d number) 5660' oduction Me | ethod (Flo | ER RECORD SACKS CEM | PRO | 27 DEP | ACID, SHOT, PTH INTERVAL 5404' - 5640' JCTION te and type pump | SIZ. | E 2-7/8" ACTURE, CE AMOUNT A Well Status | TUBIN DE LEMEN AND K | NG RECEPTH SE | CORD ET JEEZE, I ATERIAL '500 gals 15 | PACK ETC. USED | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 | TOP record (into | erval, size, and ducing er RBP @ | BOTTOM d number) 5660' | ethod (Flo | ER RECORD SACKS CEM | PRO | 27 DEP | ACID, SHOT, PTH INTERVAL 5404' - 5640' JCTION | SIZ. | E 2-7/8" ACTURE, CE AMOUNT A | FUBIN DE LA COMPAND K ACCORDANCE S (Procuring W.) | NG RECEPTH SE | CORD ET JEEZE, I ATERIAL '500 gals 15 | PACK ETC. USED 5% HCI | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 | TOP record (into Proc OH Unde | erval, size, and ducing er RBP @ | d number) 5660' oduction Momping Choke Siz | ethod (Flo | ER RECORD SACKS CEM owing, gas lift, p Prod'n For Test Period | PRO | DDU Y - Size | ACID, SHOT, PTH INTER VAL 5404' - 5640' JCTION Le and type pump | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF | TUBIN DE LEMEN AND K | NG RECEPTH SE | CORD TT JEEZE, I ATERIAL 2500 gals 15 | PACK ETC. USED 5% HCI Gas - 0 | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 | TOP record (into | erval, size, and ducing er RBP @ | BOTTOM d number) 5660' oduction Me | ethod (Flo | ER RECORD SACKS CEM owing, gas lift, p | PRO | DDU Y - Size | ACID, SHOT, PTH INTERVAL 5404' - 5640' JCTION te and type pump | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status | FUBIN DE LA COMPAND K ACCORDANCE S (Procuring W.) | NG RECEPTH SE | JEEZE, I ATERIAL 500 gals 15 | PACK ETC. USED 5% HCI Gas - 0 | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 Flow Tubing Press | TOP record (into Proc OH Unde | erval, size, and ducing er RBP @ Pro Pu | BOTTOM d number) 5660' oduction Me mping Choke Siz Calculated Hour Rate | ethod (Flo | ER RECORD SACKS CEM owing, gas lift, p Prod'n For Test Period | PRO | DDU Y - Size | ACID, SHOT, PTH INTER VAL 5404' - 5640' JCTION Le and type pump | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF | FUBIN DB AMAIND K AMAIND K AMAIND WWW. 344 | NG RECEPTH SE | CORD T JEEZE, I ATERIAL 500 gals 15 I-III) avity - AP 40.3 | PACK ETC. USED 3% HCI 0 | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 Flow Tubing | TOP record (into Proc OH Unde | erval, size, and ducing er RBP @ Pro Pu | BOTTOM d number) 5660' oduction Me mping Choke Siz Calculated Hour Rate | ethod (Flo | ER RECORD SACKS CEM owing, gas lift, p Prod'n For Test Period | PRO | DDU Y - Size | ACID, SHOT, PTH INTER VAL 5404' - 5640' JCTION Le and type pump | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF | FUBIN DF | NG RECEPTH SE IT, SQUIND MA Id. or Shundater - Bbl O Oil Gra est Witn | JEEZE, I ATERIAL 1500 gals 15 1-in) 1. avity - AP 40.3 essed By | PACK ETC. USED 3% HCI 0 | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 Flow Tubing Press | TOP record (into Proc OH Undo | erval, size, and ducing er RBP @ Pro Pu | BOTTOM d number) 5660' oduction Me mping Choke Siz Calculated Hour Rate | ethod (Fla | ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. | PRO | DDU Y - Size | ACID, SHOT, PTH INTER VAL 5404' - 5640' JCTION Le and type pump | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF | FUBIN DF | NG RECEPTH SE | JEEZE, I ATERIAL 1500 gals 15 1-in) 1. avity - AP 40.3 essed By | PACK ETC. USED 3% HCI 0 | ER SET |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 Flow Tubing Press 29. Disposition of | TOP record (into Proc OH Under Ito) Hours T Casing I Gas (Sold, Ito) CTOP | erval, size, and ducing er RBP @ Property Pressure | BOTTOM d number) 5660' Choke Siz Calculated Hour Rate vented, etc. | ethod (Flo | ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. | PRO | DDU - Stzi | ACID, SHOT, PTH INTERVAL 5404' - 5640' JCTION the and type pump - Bbl Gas - MCF | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF | FUBIN DF | NG RECEPTH SE IT, SQUIND MA Id. or Shundater - Bbl O Oil Gra est Witn | JEEZE, I ATERIAL 1500 gals 15 1-in) 1. avity - AP 40.3 essed By | PACK ETC. USED 3% HCI 0 | Oil Ratio |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 Flow Tubing Press 29. Disposition of | TOP record (into Proc OH Under Into OH Unde | erval, size, and ducing er RBP @ Property Purcested Pressure used for fuel, , C-103, C-ed at the well, | d number) 5660' Calculated Hour Rate vented, etc. | ethod (Flo | ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. ed e location of the on-section of the con-section of the on-section o | PRO | DDU C - Size | ACID, SHOT, PTH INTERVAL 5404' - 5640' JCTION the and type pump - Bbl Gas - MCF | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF | FUBIN DF | NG RECEPTH SE IT, SQUIND MA Id. or Shundater - Bbl O Oil Gra est Witn | JEEZE, I ATERIAL 1500 gals 15 1-in) 1. avity - AP 40.3 essed By | PACK ETC. USED 5% HCI 0 11 - (Cor | Oil Ratio |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 Flow Tubing Press 29. Disposition of 31. List Attachmed 32. If a temporary 33. If an on-site be | TOP record (into Proc OH Under Into OH Unde | Pressure Pressure Pressure October 103, C-103, C-104 at the well, seed at the well. | d number) 5660' Choke Siz Calculated Hour Rate vented, etc. | ethod (Flo | ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. ed e location of the cation of the cation of the on-section of the cation o | PRO umping tempor site buri | DDU C - Size Oil - O | ACID, SHOT, PTH INTER VAL 5404' - 5640' JCTION The and type pump The Bbl Gas - MCF | FRA Gas 0 | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF Vater - Bbl | EMEN AND K AG 30. T App | NG RECEPTH SE | JEEZE, I ATERIAL 500 gals 15 avity - AP 4 0 . 3 essed By | PACK ETC. USED 5% HCI OPI - (Con | Oil Ratio |
| 24. SIZE 26. Perforation 5404' - 5640' 5676' - 5727' 28. Date First Produc 06/10/20 Date of Test 06/14/2010 Flow Tubing Press 29. Disposition of 31. List Attachment 32. If a temporary | TOP record (into Proc OH Under Into OH Unde | Pressure Pressure Pressure October 103, C-103, C-104 at the well, seed at the well. | d number) 5660' Choke Siz Calculated Hour Rate vented, etc. | ethod (Flo | ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. ed e location of the cation of the cation of the on-s | PRO umping tempor site buri | DDU C - Size Oil - O | ACID, SHOT, PTH INTERVAL 5404' - 5640' JCTION The and type pump Bbl Gas - MCF Tite Tue and compa | FRA Gas 0 V | E 2-7/8" ACTURE, CE AMOUNT A Well Status Prod - MCF Vater - Bbl | FUBIT DE SEMEN AND K AGE STATE OF MY Tech | NG RECEPTH SE | JEEZE, I JEEZE, I ATERIAL 500 gals 15 1-in) | PACK ETC. USED 6% HCI 0 PI - (Cor | Oil Ratio |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| Doumer | ISTOTIL TOWN INTOXICO | | |
|--------------------|-----------------------|--------------------|------------------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T.Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T.Tubb | T. Delaware Sand | T. Morrison_ | |
| T. Drinkard | T. Bone Springs | T.Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |
| , | | (| OIL OR GAS SANDS OR ZONES |
| No 1 from | to | No. 3, from | to |
| N- 2 from | | | to |

| - | | r | SANDS OR ZONES |
|-------------------------|---------------------------------|---------------------------|----------------|
| No 1 from | to | | to |
| No. 2 from | to | | to |
| 110. 2, 110111111111111 | IMPO | RTANT WATER SANDS | |
| Include data on rate of | f water inflow and elevation to | which water rose in hole. | |
| No. 1, from | to | feet | |
| No 2 from | to | feet | |
| No. 3 from | to | feet | |
| 110. 5, 110111 | T TEXT OF OUT DE | CORD | , |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|-------------------|-----------|
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