

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
JUL 01 2010  
HOBBS CO

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-04147

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No. B0-1386-0003

5. Lease Name or Unit Agreement Name  
State H

6. Well Number.  
003

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)

7. Type of Completion.  
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
6120 S Yale Ave, Suite 1500  
Tulsa, OK 74136

11. Pool name or Wildcat  
Monument; Paddock

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	1	20S	36E		2173	South	1887	East	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 06/10/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3575' DF
18. Total Measured Depth of Well 5727'	19. Plug Back Measured Depth 5660' RBP	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run Cnl, Gr/Ccl, Cbl	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5404' - 5640' Paddock				

23

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"		

26. Perforation record (interval, size, and number)  
5404' - 5640' Producing  
5676' - 5727' OH Under RBP @ 5660'

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
5404' - 5640'  
AMOUNT AND KIND MATERIAL USED  
Acidized w/7500 gals 15% HCl

28. PRODUCTION

Date First Production 06/10/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 06/14/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 340	Gas - Oil Ratio 0
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache

31. List Attachments  
C-102, C-103, C-104, logs attached

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude  
Longitude  
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  
Printed Name  
Title  
Date

Amber Cooke  
Amber Cooke  
Engineering Tech  
06/30/2010

PETROLEUM ENGINEER

