District I 1625 N. French	Dr., Hobbs	State of New Mexico Energy, Minerals & Natural Resources							Form C-104 Revised Feb. 26, 200'				
<u>District II</u> 1301 W. Grand A District III	tesia, NM 88	Neigy, I	il Conservati						o Appropriate District Office 5 Copies				
District IV		ปป	II 289	2010 <sup>12</sup>	220 South St. Santa Fe, N	St. Francis Dr.					_		
1220 S. St. France	cis Dr., San <b>I.</b>	REQUI	BASE	)RQLI	LOWABLE		ТНО	RIZATI	ON TC	L TRAN!	AMENDED SPORT	) REPORT	
Operator n	ame and					<sup>2</sup> OGRID Number							
B C Operation P O Box 508	320					<sup>3</sup> Reason for Filing Cod					60825 // Effective Date		
Midland, TX		570	- = -			Return to Production -				tion - 6/2/10	)		
<sup>4</sup> API Number 30 - 025-3	/ S Pool Rhod	Seven Riv	ers –	· · · · · · · · · · · · · · · · · · ·				Pool Code 52250					
<sup>7</sup> Property C	ode 962303	5144 -	perty Nan	ne	Rhodes Yat	tes Unit		9	Well Numl	ber /	/		
II. 10 Sul	rface Lo	ocation Township	Range	T <sub>I of Idn</sub>	Feet from the			Tract from	4L .			County	
K 27		26S 37E		Lot Idn	1516'	South Line		Feet from to 1453'		West line	Lea		
	Bottom Hole 1				T			T					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from	the Eas	st/West line	e County		
Lse Code F	1 6 7		D:	Connection Pate 2/10	<sup>15</sup> C-129 Perr	rmit Number 16 C-129 Effective Da			ive Date	te 17 C-129 Expiration Date			
		Transpor	rters		19						30 2 151	_ ·	
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W		
012426		Plains Marketing									0		
324		P O Box 4648, Houston, TX 77002							· <del></del>			N 10 197	
020989				ſ	Southern Union	n Gas Service	:s				G		
				301 Com	merce, Ste 700,	Fort Worth,	TX 76	102		Night Co.			
											AND FACE		
	744									(A68.			
											2. 建氯化二	editue	
										.u.			
IV. Well  21 Spud Da		pletion Data		<del></del>	<sup>23</sup> TD	<sup>24</sup> PBTD		25 Day		<del></del>	26	_	
		<sup>22</sup> Ready Date				PARID			<sup>25</sup> Perforations		<sup>26</sup> DHC, MC	3	
<sup>27</sup> Ho	le Size	<sup>28</sup> Casing		g & Tubin	ıg Size	<sup>29</sup> Depth Set		et .	30		cks Cement		
· · · · · · · · · · · · · · · · · · ·											······································		
									1				
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Test Length 35 Tbg. F					36 C Duc		
Date Hen	Jii	Gas Delivery Date			/2/2010	24 hrs		n <sup>35</sup> Tbg. Pres		essure	e 36 Csg. Pressure		
<sup>37</sup> Choke Siz	<sup>37</sup> Choke Size		<sup>38</sup> Oil 65		Water 45	<sup>40</sup> Gas 0					<sup>41</sup> Test Me Pumpir	1	
<sup>42</sup> I hereby certi been complied	fy that the	e rules of the	Oil Cons	ervation [	Division have			OIL CONSI	ERVATI(	ON DIVISIO	N		
complete to the					Ī								
Signature:	1 Park		P	Approved by:									
Printed name:	~ 100 01 1		T	Title: PETHOLEUM ENGINEER									
Tami Parker Title:													
Regulatory Ana E-mail Address				Approval Date: 2 9 2010									
tparker@blacke													
Date: Phone: (432) 684-9696 ext 218													