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JUN 22 2010

HOBBSOCD

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-39632

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No

VB-1405

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.WELL OVER BACK RESVR. ☐ OTHER ☐

2 Name of Operator

Mewbourne Oil Company 14744

3 Address of Operator

PO Box 5270

Hobbs, NM 88241

7. Lease Name or Unit Agreement Name

Mako 8 State Com

8. Well No.

#1H

9 Pool name or Wildcat

Vacuum; Abo North 61760

4 Well Location

Unit Letter D, 460 Feet From The North Line and 660 Feet From The West Line

Section 8 Township 17S Range 35E NMPM Lea County

10 Date Spud

03/28/10

Date T D Reached

05/02/10

12. Date Compl. (Ready to Prod.)

05/27/2010

13. Elevations (DF& RKB, RT, GR, etc.)

3994' GL

14. Elev. Casinghead

3994' GL

15 Total Depth

12810' MD

16 Plug Back T D

12759' MD

17 If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9360' (MD) - 12810' MD 8946' (TVD) - 8924' (TVD) ABO

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Gyro / GR

21. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	456	17 1/2"	500	Surface
9 5/8"	36#	1910	12 1/4"	550	Surface
7"	26#	9360	8 3/4"	1700	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	9120' (MD)	12771' (MD)	NA	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8343	

26 Perforation record (interval, size, and number)

15 Ports

9410' MD - 12745' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9410 - 12745 (MD)

Frac w/781,500 gals 25# slickwater carrying 210,000#
30/50 sand & 30,000 gal 15% HCl.

28 PRODUCTION

Date First Production

05/27/10

Production Method (Flowing, gas lift, pumping - Size and type pump

Flowing)

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/09/10	24	NA		74	48	459	649

Flow TP	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
35	35		74	48	459	35.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Nick Thompson

30 List Attachments

C104, Deviation Survey & completion sundry, Directional Survey, Gyro log & C102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature

Title Hobbs Regulatory

Date 06/20/10

PETROLEUM ENGINEER

JUL 29 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Cisco-Canyon
T. Salt 2055	T. Strawn
B. Salt 2990	T. Atoka
Delaware	T. Miss
Cherry Canyon	T. Devonian
T. Queen 4105	T. Silurian
T. San Andres 4842	T. Montoya
T. Ruster 1882	T. Simpson
T. Yates 3133	T. McKee
T. Glorieta 6305	T. Ellenburger
T. Blinebry	Miss Lime
T. Tubb 7636	T. Chester
T. Drinkard	T. Bone Springs
T. Abo 8352	T. Morrow
T. Wolfcamp	T. Barnett
T. Seven Rivers	T. TD 12771 (MD)
T. Penrose	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology