Form 3160-5 (August 2007)

## OCD-HOBBS **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

6 1137	
	Expires July 31, 2010
	OMB No. 1004-0137
	FORM APPROVED

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.    SUBMIT IN TRIPLICATE - Other instructions on page 2.   7. If Unit of CA/Agreement, Name and/or No.					LC-030174-B		
Type of Well					6. If Indian, Allottee or Tribe Name		
Doi Well   Gas Well   Other   St. Mell Name and No.   Mr. Rhodes B Federal NCT 1 #31	1, 2			7. If Unit of CA/Agreement, Name and/or No.			
33. Address   34. Address   35. Phone No. (include area code)   10. Field and Pool or Exploratory Area   12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA   11. Country or Parish, State   Lea County, NM   12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA   12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA   13. Casing   Fracture Treat   Reclamation   Well Integrity   Water Shut-Off   Alter Casing   Fracture Treat   Reclamation   Well Integrity   Other Add Perfs   13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed omit testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  1. 6/13/10 MIRU. Clean out wellbore to 3268'. 2. 6/14/10 Perf 3201-3209' & 3186-3196', 4 SPF, 60 degree phasing. 3. 6/15/10 Acidize all perfs 3186-3234' w/ 3500 gals 15% NEFE 80/20 acid. 4. 6/16/10 RIH with 2-7/8' tubing, rods & pump.  RECEIVED	Oil Well Gas W	'ell Other			W.H. Rhodes B Fede	eral NCT 1 #31	
Acidize   Deepen   Production (Start/Resume)   Water Shut-Off	2. Name of Operator B C Operating, Inc.				9. API Well No. 30-025-32127	<b>√</b>	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	O Box 50820		,	de)	l.	/	
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 165' FSL & 2629' FEL, Unit Letter O Section 26, T26S-R37E			· /			
Notice of Intent	12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATURI	E OF NOTIO	CE, REPORT OR OTHE	ER DATA	
Notice of Intent   Alter Casing   Fracture Treat   Reclamation   Well Integrity	TYPE OF SUBMISSION		TYPE OF ACT			ION	
RECEIVED  JUL 29 2010	Subsequent Report  Final Abandonment Notice  3. Describe Proposed or Completed Or the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 6/13/10 MIRU. Clean out wellbook. 6/14/10 Perf 3201-3209' & 3186-3. 6/15/10 Acidize all perfs 3186-3. 6/16/10 RIH with 2-7/8" tubing, r	Casing Repair Change Plans Convert to Injection Deration: Clearly state all perally or recomplete horizontal work will be performed or proceed operations. If the operation Abandonment Notices must refinal inspection.) Ore to 3268'3196', 4 SPF, 60 degree 3234' w/ 3500 gals 15% N	Fracture Treat  New Construction  Plug and Abandon  Plug Back  Trinent details, including estimated ly, give subsurface locations and ovide the Bond No. on file with B on results in a multiple completio be filed only after all requirement phasing.	Recolumn Rec	amation omplete porarily Abandon or Disposal te of any proposed work and true vertical depths of Required subsequent repo oletion in a new interval,	Well Integrity Other Add Perfs  and approximate duration thereof. If all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once	
	Return well to production.				JUL 29 201	Ø	

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Tami Parker	Title Regulatory Analyst
Signature Sami Parker	Date 07/06/2010
THIS SPACE FOR FEDER	RAL OR STATE APPENDENCE FOR RECORD
Approved by	PETROLEUM ENGINEER Title 2 9 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce hat the applicant holds legal or equitable title to those rights in the subject lease which wountitle the applicant to conduct operations thereon	office /s/ Dustin Winkler
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction	rson knowingly and willfull BURGALLOWN AND THE WANNING COUNTY OF the United States any false, CARLSBAD FIELD OFFICE.