f orm 3160-4 (August 2007) ال	ECE JL 29 DBBS	1 20 <u>°</u>		UNI'I RTMEN	TED STATES T OF THE II AND MANA	NTERIOR			-IDE	-11		-		FORM A	nendea PPROVED 1004-0137 y 31, 2010	/
		-				ECOMPLETI			ND L	OG			1	ease Ser 02452			
la. Type of W	ell	V Oil V		Ga	is Well	Dry D	Other							Indian,	Allottee or 7	Fribe Name	
b. Type of Co	ompletion:	□ New Other			ork Over	Deepen Z I	Plug Back L	_ Diff.	Resvr.,				na 7. U na	nit or C	A Agreemen	it Name and No).
2. Name of O	perator				/								8. L	ease Na	me and Well	/No.	
McElvain O 3. Address 1				enver, Co	olorado 802	65	3a.	Phone N 03) 893	lo. (incli	ude area d	code)	<u> </u>	9. A	PI Well 25-38	No. /		
A Location o	f Well <i>(Re</i>)	nort locati	on clea	rlv`and	in accorda	nce with Federal			-0900 x				10. 1	Field an	d Pool or Ex	ploratory	
						25, T18S-R33E							11 9	Delawa	R M on F	Block and	
At surface							- 102 619	¥ (/۸/י ר סף				•	5	Survey	or Area Sec.	25, T18S-R33E	
At top prod	l interval re	ported bel		ame (La	at. = 32.7	20370'N, Long.	= 103.618	187 99)						County	or Parish	13. State	1
At total der	_{oth} same												Lea		(DE DK	NM	
14. Date Spu 09/05/2007	dded			Date T.I 17/200	D. Reached			ate Comp D & A		1/06/200 Leady to P					(10' KB)	B, RT, GL)*	
18. Total Dep	oth: MD		KВ				D 5,755' k			20. Dept	th Bri	idge Plug	Set:		5,590' KB 5,590' KB		
21. Type Ele	TVI. ctric & Othe) <u>5,998'</u> er Mechani	KB cal Log	s Run (Submit cop		VD_5,755' k	<u>\B</u>		22. Was				lo 🗖	Yes (Submi	it analysis)	
Density/Ne	utron/Late	erolog/Ga	imma	Ray/S	pontaneo	us Potential/Ce	ement Bond	l Log				Frun? al Survey	אנעע אנעען ≀		Yes (Submi Yes (Submi	it report) it copy)	
23. Casing a	ind Liner R	ecord (Re	oort al	l strings	set in well)			No.	of Sks. &		Slurry	Vol				
Hole Size	Size/Gra	de Wt	(#/ft.)	То	p (MD)	Bottom (MD)	Stage Cer Dept		1	of Cemer		(BB		 	nent Top*	Amount	
26"	14"			Surfa	ice	80'			<u> </u>	s Premix				Surfa		0 - Conduct	
11"	8.625"/J	55 32	#/ft	Surfa	ace	1,718' KB	na			K C LEA		129 bbls 48 bbls	3	Surfa	ce	0 - Surface	Casing
7-7/8"	5.50"/J5	5 17	#/ft	Surfa		5,998' KB	na		· · · · · · · · · · · · · · · · · · ·			311 bbl	 3	Surfa	ce	0 - Product	ion Casing
1-110	5.50 755	5 17	#/ IL	June		0,000 110	1.00			x C TAIL		161 bbl	5				
																L	
24. Tubing Size		et (MD)	Pacl	cer Deptl	h (MD)	Size	Depth Set	(MD)	Packer	Depth (M	D)	Siz	e	Der	oth Set (MD)	Packer I	Depth (MD)
2.875"	5,430'		1 401	tor Dopp													
25. Producir	g Intervals Formatior			Τ	op	Bottom		foration orated In				Size	No.	Holes	1	Perf. Status	
A) Delawa		<u> </u>	1	5, 289'		5,998' (TD)	5804 to 5			0).41		30		Permane	ently Abando	ned
B)							5614 to 5				0.41		48			arily Abandor	ned
C)							5330 to 5	5346' K	В		0.36		48		Producir	ıg	
D) 27. Acid, Fr	actura Tra	tment Ca	ment S	0110070	etc								I				-
	Depth Inter									and Type							0/0/07
5804 to 58			1	,000 g	als 15% N	NeFe Acid. Sul NeFe Acid. Fra	osequently	Abando	oned vi	a CIBP	@ 5 nd in	,790' ca	pped w	/35' di	Impbailed	Cement on 1	0/3/07 on 1/7/10
5614 to 56 5330 to 53						Fe Acid. Frac										<u> </u>	
			+:	oo gan				· · · ·	· · ·		_						
28. Producti Date First		ıl A Hours	Test		Oil	Gas V	Vater	Oil Gra	vitv	Gas		Proc	luction I	Method			
Produced	1 cot Date	Tested		uction	BBL		BL	Corr. A		Grav	/ity				hable to rec	cover remain	der of load
na	9/26/07	8 hrs			0	-)							ew pro			
		Csg. Press.	24 H Rate		Oil BBL		Vater BL	Gas/Oil Ratio		Well Aba			fs via V	VL set	CIBP + 35	' dumpbailed	cement
	SI na	na	_		0		0									- New PBTD	
28a. Produc														CE	PTED	OR RE	CORD
Date First Produced	Test Date	Hours Tested	Test Prod		Oil BBL		Vater BBL	Oil Gra Corr. A		Gas Grav			luction I mping	viethod			
	11/6/07	20	_		39		13	38		0.6	•	."				c 0010	
	Tbg. Press.		24 H		Oil	Gas V	Vater	Gas/Oi		Well	l Stat		1		JUL 2		
	Flwg. SI	Press.	Rate		BBL	1 1	BL	Ratio		Asc	of 1/ ລາ @	7/10 this 5.590'	zone v Plan tr	vas T/	<u>XSXIRA</u>	reline-set Cl	HY (no cmt
na		5	-		47		15	38			-, -			BUKF/	AU OF LAN	D MANAGE	MENT
*(See instr	uctions and	spaces for	additi a	onal dat	ta on page 2	2)		•		/			L	U	ILLISRAD 1	IELD OFFIC	E

PETROLEUM ENGINE JUL 2 9 2010

•									
28b. Prod	uction - Inte	erval C							-
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Pumping
1/30/10	1/30/10	17	\rightarrow	47	TSTM	25	38		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Pumping	
na	SI .	20		66	Est. 50	35	750		
28c. Produ	uction - Inte	rval D							· · · · · · · · · · · · · · · · · · ·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size		Press.	Rate	BBL	MCF	BBL	Ratio		
	SI		>						
20 Dieno	L sition of Ga	s (Solid w	sed for fuel ve	nted atc	<u> </u>				

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.) Produced into Frontier Field Services Pipeline & sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

		_			Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Релгозе	4625	4636	Untested, Possibly Hydrocarbons	Salt	1873
1st Delaware Sand	5330	5348 [•]	Oil, Gas & Water	Yates	3180
2nd Delaware Sand	5611	5638	Oil, Gas & Water	7 Rivers	3644
3rd Delaware Sand	5782	5820	Too tight to produce. Contents unknown.	Penrose	4622
				San Andres	4990
		-		Delaware	5289

32 Additional remarks (include plugging procedure):

This upper Delaware re-complete operation began on 1/2/10 when the existing rods, pump & tubing was pulled from the well. On 1/7/10 a CIBP was set over the existing 2nd Delaware perforations from 5614-30' in order to temporarily abandon these perforations until they are commingled with the new, 1st Delaware perforations in the future. The 1st Delaware sand was perforated on 1/7/10 from 5330-46'. These perforations were acidized on 1/9/10 and fracture stimulated on 1/14/10. After stimulation the well was cleaned out and swab tested until 1/29/10. The well was placed back on rod pump on 1/30/10 and is now producing only from the 1st Delaware Sand.

RLEASE KEEP ALL INFORMATION CONFIDENTIAL FOR THE MAXIMUM ALLOWABLE PERIOD OF TIME.

Electrical/Mechanical Logs (1 full set reg'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other:	 ,
4. I hereby certify that the foregoing and attached information	ion is complete and correct as	determined from all availa	able records (see attached instructions)*
Name (please print) E. Reed-Fischer		le Senior Operations	Engineer
Signature	Da	_{te} 02/05/2010	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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