

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 87003  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 29 2010

HOBBSOCD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-34138 ✓
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
4. Well Location Unit Letter <u>G</u> : <u>1430'</u> feet from the <u>North</u> line and <u>1411'</u> feet from the <u>East</u> line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 669 ✓
		9. OGRID Number 5380 ✓
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Stimulate

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & rack 4000' of 2-7/8" N-80 WS. ND WH. POOH. NU BOP. POOH with production tbg.
2. PU & RIH w/6-1/8" bit & space out scraper to remain above 3740' only on 2-7/8" WS. Tag for fill. Circulate clean. POOH ID bit & scraper & stand back WS. PU & RIH w/sonic hammer on 2-7/8" tbg to 3740'
3. MTRU. SH perfs & open hole fr 3740' down to 3878' w/90 bbls brine while circulating to reverse pit. Circulate clean. Close in backside & sonic hammer perfs and open hole fr 3878' up to 3740' w/3000 gls 20% 90/10 acid/xyl with a max pressure of 3000 psig on tbg & 500 psig on backside.
6. Flush acid w/30 bbls brine water. Drop ball to shift sleeve in tool. RDMO. RU & swab back acid load. Determine flow rate & oil cut. POOH. RIH w/ tbg. ND BOP. RIH w/pmp, NU WH. RWTP. RDMO PU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/1/10  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 8-2-10  
Conditions of Approval (if any):