Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
District 1	WELL API NO.
1625 N French Dr., Hobbs, NM 87240 District II CONSEDVATION DIVISION	20 005 24125
1301 W Grand Ave, Artesia, NASSE CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	, STATE X FEE
District IV 1220 S St Francis Dr , Santa Fe, NUL 29 2010	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NW 5 2 2 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	o. State on & das Bease 170.
SUNDRY TO REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	669
2. Name of Operator	9. OGRID Number
XIO Energy, Inc.	5380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Eunice Monument; Grayburg-San Andres
4. Well Location	<i></i>
Unit Letter G: 1430' feet from the North line an	nd 1411' feet from the East line
Section 10 Township 21s Range 36	SE NMPM County Lea
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
	<u> </u>
	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	IENT JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: Stir	mulate
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/27/10 MIRU. Unhang well. POOH w/rods & ID plngr & SV. ND WH. Rel TAC. NU BOP. POOH w/120 jts 2-7/8" 6.5# J-55 EUE 8rd prod tbg. RU Hydrostatic TT. RIH w/6-1/8" bit, 4 jts 2-7/8" J-55 prod tbg, 7" csg scraper & 119 jts 2-7/8" J-55 prod tbg. RD. Tag TD @ 3,878'. POOH & ID bit & scraper. PU & RIH w/sonic hammer tool & 118 jts 2-7/8" J-55 prod tbg. 5/28/10 RU acid equip. Sonic hammer wash GB perfs & OH fr 3,740'-3,760' w/186 bbls 9# brine wtr. Well	
did not circ. Sonic hammer acidize GB OH & perfs fr 3,760'-3,740' w/3,000 gal 20% 90/10 acid/Xyl	
@1,000 psig & 6 bpm. POOH w/tbg & ID sonic hammer tool.	
Procedure Cont'd. on next page	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Type or print name Kristy Ward

5/27/10

DATE -07/10/10

kristy ward@xtoenergy.com

E-mail address: PHONE 432-620-6740

5/31/10

For State Use Only

Spud Date:

APPROVED BY Conditions of Approval (if an

Rig Release Date:

EMSU #669 Stimulate Cont'd.

5/31/10

RIH w/2-7/8" Perf BPMA, 2-7/8" SN, 2-7/8" 6.5# TK-70 EUE 8rd IPC tbg., 4 jts 2-7/8" 6.5# J-55 EUE 8rd prod tbg, 5-1/2" TAC & 116 jts 2-7/8" J-55 prod tbg. ND BOP. Set TAC w/18000# tens. NU WH. RU. RIH w/2-7/8" swab cups. Rec 3 BLW. RD. RIH w/2.5"x2.0"x24'x3 RXBC w/4' GA, 7/8" Stblz sub, 10 – 1-1/2" k-bars, 140 – 7/8" N-97 rods, 7/8" x4" N-97 sub & 1-1/2" x 26' SMPR. Well pumped to 500 psig in 3 strokes. RDMO PU. RWTP.

6/28/10

24 hr tst: 14 BO, 485 BW, 7 MCF