## Form 3160-4 (August 2007)

## OCD-HOBBS

RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 30 2010

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

## WELL COMPLETION OR RECOMPLETION REPORT AND BESOCD

											NM-	05576	86			
Ia. Type of Well Oil Well Gas Well Dry Other											6. If Indian, Allottee or Tribe Name					
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other:											7. Unit or CA Agreement Name and No.					
2. Name of Operator ConocoPhillips Company											8. Lease Name and Well No. SEMU 179					
3. Address PO Box 51810 3a. Phone No. (includs area code)											9. AFI Well No. 030-025-39188					
Midland, TX 79710 [432-688-6913] 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool or Exploratory					
760' FSL & 2250' FWL, Section 23, T20S, R37E At surface											Weit/Blinebry,Monument/Tubb, Weit/Blinebry,Monument/Tubb, Weit/Brink- 11. Sec., T., R., M., on Block and Survey or Area Section 13, T20S, R37E					
At top pro	od, interval :	reported be	low										or Parish	13. Sta		
At total depth 760' FSL & 2250' FWL, Section 23, T20S, R37E											Lea County NM			/		
4. Date Sp	udded			e T.D. Reach	ed			ed 02/02/2					ns (DF, RK	B, RT, GL)*		
12/27/200 8. Total D	<del></del>	7114'	01/07/		lug Back T.D.: N	4D 7103'	D&A	Ready to		dge Plug		Z' GL MD				
	TV.	D				VD			Vas well			TVD	Yes (Submi			
Compens	ate Neutro	n, SD, H	RLA, MC		orehole Sonic, F	Pressure, Cal	liper, CB	V	Vas DST		ZN	。 口	Yes (Submit Yes (Submit	report)		
				ings set in we		Stage Cem	enter	No. of Sks	.&	Slurry '	Vol.				4 D - 11 - 1	
Hole Size	Size/Gr		. (#/ft.)	Top (MD)	Bottom (MD)	Depth	\	Type of Cer	e of Cement (		Cement Top*			Amou	nt Pulled	
12.75"				urface urface	7103'			640 sxs 1350 sxs		190 bbls 535 bbls		Surface Surface				
7.875"	5.5" 17#		- 10	unace	7103	-		1330 885		535 0018		Surface				
	<del> </del>				+	<del> </del>		······································								
													i			
24. Tubing Size		Set (MD)	Packer T	Depth (MD)	Size	Depth Set (	(MD) Pa	acker Depth (	MD)	Size		Dept	h Set (MD)	Packer	Depth (MD)	
2.375"	6733'		5545' TA		J. J.											
5. Produci	ng Intervals			T	Dawa-		ration Rec			ize	No. H	Toler.	Γ	Perf, Statu		
\) Blinebe	Formation	а	559	Top O	Bottom 6321	Perforated Inter 5606-5959		V&L	0.80"		16		Open		<del>-</del>	
3) Tubb		·		6321 6640		6284-6598			0.80" 12		12 Open		Орел			
<b>C)</b>																
))																
	racture, Tre Depth Inter		ment Sque	eze, etc.			Am	ount and Ty	ne of M	aterial						
284-659		VEL	1800	gal 15% w	/48 bio balls, 23	07 bbis Slick					339 lbs	20/40	Jordan			
5606-595			2300	gal 15% w	/56 blo balls, 27	82 bbs Slick	water, 23	344 bbis Yi	F125S	T, 175,7	82 lbs 2	20/40	Jordan			
0 5																
28. Product Date First	ion - Interva	u A Hours	Test	Oil	Gas V	Vater C	Oil Gravity	Gas	s	Produ	ction M	ethod				
Produced		Tested	Production	n BBL	MCF E	BL C	Corr. API	Gn	avity	pun	ping	$\wedge \Gamma \Gamma$	אדרה	ומח	חבתתו	
02/24/09	02/24/09	24		30	72	257 4	40.3				AU	<u>1111</u>	<u> </u>	<u>FUK I</u>	RECO	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Bas/Oil Ratio	1	Il Statu			_				
	SI				1	i			Oddon	9		į				
64/64	200	70		30	72	257	2400:1						.1111	2 8 201	n —	
8a. Produc Date First	tion - Interv Test Date	ALB Hours	Test	Oil	Gas V	Vater C	Oil Gravity	Ga	s	Produ	iction M	ethod	4	- 0 401		
Produced		Tested	Productio	ction BBL			Corr. API	Gravi	avity			4	1//	20		
			-	<u>:                                    </u>							6	1107		AID BAARS	ACEMENT	
Choke	Tbg. Press.		24 Hr.	Oil			Jas/Oil	We	ll Statu	s	70	O LYLL		FIELD O	AGCIVILIVT FEICE	
Size		Press.	Rate	BBL	MCF E	BLR	Ratio			L		ZUA	INLOUAU	IILLU U	HIUL	
	SI	1								_						

28b. Produ	ction - Inte		Test	Oil	Gas	Water	Oil Grav	vity	Gas	Production Method		
Date First Produced	Test Date	Hours Tested		BBL	MCF	BBL	Corr. Al	PI	Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status			
78c Prodi	iction - Inte	rval D							<u> </u>	Production Method		
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	PI	Gas Gravity	Production Memod		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	l	Well Status			
29. Dispo Sold	sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc.)								
Show	all importan	of -	(Include Aqui porosity and c d, cushion us	ontante th	ereof: Cored i	ntervals and all o	drill-stem ressures a	tests, nd	31. Formati	on (Log) Markers		
recove	ries.								<del> </del>		<del></del>	Ton
For	Formation		Top Botton		Desc	criptions, Contents, etc.				Name	м	Top eas. Depth
Yates Seven Riv	Yates Seven Rivers							-				
Queen Penrose									-			
Grayburg San Andre	Grayburg San Andres											
Glorieta Blinebry												
San Andr Glorieta Blinebry	23	3993 5283 5590										
Tubb		6321 6640										
Abo	itional rema	6971	e plugging pr	ocedure):								
											~	
33. Indi	cate which	items have	been attached	by placin	g a check in th	e appropriate bo	oxes:					
			gs (1 full set re		Geologic Report DST Re			port	☐ Directional Survey			
34. I he	reby certify	that the for	egoing and a	ttached in	-	-	ect as dete	ermined from	n all available	records (see attached instruction	s)*	
	Name Inles	لد ( <del>De print)</del>	ustin C. Fir	kins	1		Title	Regulator	y Specialist		<del></del>	
	Signature_	$\Rightarrow$	with C	for	f_			05/07/2009				
Title 18	U.S.C. Sec	ion 1001 a	nd Title 43 U	.S.C. Sect	ion 1212, mak	e it a crime for a	ny person	knowingly	and willfully	to make to any department or age	ency of the U	nited States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)