

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED JUL 30 2010 HOBSOCD		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-10 July 17, 200				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Conc Jalmat Yates Pool Unit 6. Well Number: 103						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER <u>Convert to Injector</u>										
8. Name of Operator Melrose Operating Company				9. OGRID 184860						
10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070				11. Pool name or Wildcat Jalmat (1-Y-7 Rvra)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	C. unity
Surface:	K	13	22S	35E		1980	South	1980	West	143
BII:										
13. Date Spudded 05/15/1955	14. Date I.D. Reached 05/24/1955	15. Date Rig Released 05/25/1955		16. Date Completed (Ready to Produce) 05/28/1955		17. Elevations (DF and RKB, RT, GR, etc.) DF 360'				
18. Total Measured Depth of Well 4040'		19. Plug Back Measured Depth 3989'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run (IR/Neutron/Res)				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3722' - 3854', Yates										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PU LED
8 5/8 "		24#		295'		12 1/4 "		250 sxs		None
5 1/2 "		15.5#		4027'		7 7/8 "		700 sxs		None
4"		9.5#		3709'		4.95 "		400 sxs C1 C		None
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER	FT		
					2 3/8 "	3672'	3672'			
26. Perforation record (interval, size, and number) 3722' - 3854' w/6 spf					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED 3722'-3854' Acid w/750 gals acid Frac w/6000 gals oil w/6000# sand					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
						Inject				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/2/09										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1 27 198		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Petar Evtimov			Operations Engineer			06/01/2010		
E-mail Address: pevtimov@melroseenergy.com										

ELG 8-3-10

Jm.

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WELL DIAGRAM

Operator - Melrose Operating Company

Lease Name - Cone Jalmat Yates Pool Unit

API - 30 025 08604

Location - Unit K 1980' FSL & 1980' FWL, Section 13, T 22S, R 35E NMPM Lea Country, NM

Spud - 05/15/55

Well - 103

