Form 3160-5 (August 2007)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 30 2010

FORM APPROVED OMB No. 1004-0137 Expires. July 31, 2010

DORLAG OF LAND MAIN	HOBBSOC	3. Lease Serial No. MNLC 069052	
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to abandoned well. Use Form 3160-3 (A)	o drill or to re-enter an PD) for such proposals.	,	
		7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well		West Dollarhide queen Sand Unit	
Oil Well Gas Well Other Injector		8. Well Name and No.	
2. Name of Operator		West Dollarhide Queen Sand Unit #33 9. API Well No.	
Chaparral Energy, I.L.C. 3a. Address 3b. Phone No. (include grea code)		30-025-12285 V	
701 Cedar Lake Blvd., Oklahoma City, OK 73114	3b. Phone No. (include area code)	Field and Pool or Exploratory Area Dolaarhide Queen	
4. Location of Well (Footage, Sec., T. R. M., or Survey Description)	405-478-8770	11. Country or Parish, State	
 Location of Well (Footage, Sec., T.,R,M, or Survey Description) Unit Letter "F" SENW 1750" FNL & 2310 FWL Sec 31-T24S-R38E 		Lea county, New Mexico	
12. CHECK THE APPROPRIATE BOX	K(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF A	TYPE OF ACTION	
Notice of Intent Acidize	Deepen P	roduction (Start/Resume) Water Shut-Off	
Alter Casing		eclamation Well Integrity	
Subsequent Report Casing Repair	New Construction R	ecomplete	
Final Abandonment Notice Convert to Injection		emporarily Abandon Return to Injection	
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all perti		Vater Disposal	
the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.)	 give subsurface locations and measured ride the Bond No. on file with BLM/BIA results in a multiple completion or reco 	I and true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days mpletion in a new interval, a Form 3160-4 must be filed once.	
6/28/2010 - Rigged up Workover Unit. ND WH & NU BOP. POC 6/29/2010 - TIH testing tubing to 5000 psi w/AD-1 packer, SN, a NU WH. Release packer & circulate 60 Bbl pkr fluid 7/20/2010 - Ran witnessed MIT on well prior to resuming injection original chart for test was sent to NMOCD Division	and 112 jts IPC replacing blown joints d. Reset packer in tension @ 3513'. N on. Test witnessed by NM OCD's Ma	while GIH. ND BOP & set packer in tension w/14 pts. No New perfs were added	
	V.		
		•	
`			
14 Thombsond Cabrilla Control			
14. I hereby certify that the foregoing is true and correct Name (Printed)	(ypea)		
David P. Spencer	Title Manager of Regu	latory Affairs	
Signature San James	Doto 07/27/2010		

entitle the applicant to conduct operations thereon Title 18 U.S.C Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

Date

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

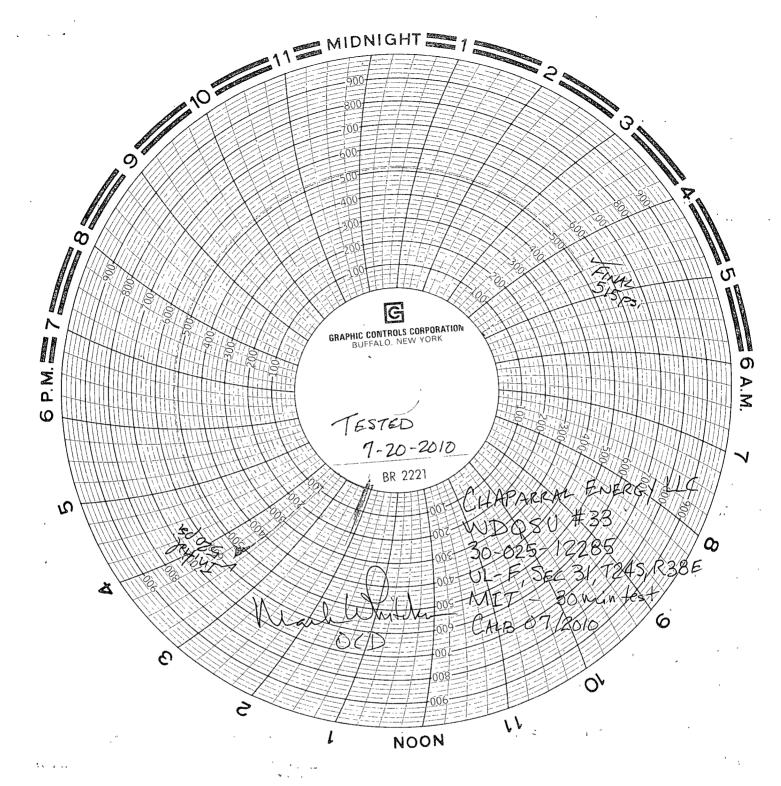
The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240





July 27, 2010

Bureau of Land Management

Roswell Field Office 2909 W. Second St. Roswell, NM 88201

JUL 30 2010 HOBBSOCD

Re:

Sundry Notice Form 3160-5

Lease Name: West Dollarhide Queen Sand Unit

Well No.:

33

Location:

Sec 31-T24S-R38E

Lea County, New Mexico

Dear BLM Personnel:

Enclosed in triplicate is the Sundry to report repairing the tubing and packer and returning the well to injection by running a witnessed MIT. The original chart was sent to the New Mexico Oil conservation Division office in Hobbs, New Mexico.

If you need more data or have any questions contact us at the address listed.

Sincerely,

Chaparral Energy, L.L.C.

David P. Spencer

Manager of Regulatory Affairs Direct Number: (405) 426-4397 Direct Fax: (405) 425-8897

E-Mail: david.spencer@chaparralenergy.com

Enclosures – Sundry Form 3160-5

New Mexico Oil Conservation Division, District 1, Hobbs, New Mexico cc: