

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

AUG 02 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-36657	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Property No. 305257	✓
8. Well Number 1	✓
9. OGRID Number 259978	✓
10. Pool name or Wildcat 97423 Townsend: Morrow, East (Gas)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3929' GL 3941' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

EAGLE ROCK OPERATING COMPANY, LLC ✓

3. Address of Operator

550 W. TEXAS, SUITE 900, MIDLAND, TX 79701

4. Well Location

Unit Letter J : 2490 feet from the South line and 1850 feet from the East lineSection 17 Township 16S Range 36E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Test well for TA status.

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/20/10 RU pull off pump jack head, unseat pump, LD polish rod, RU rod Stripper, LD "x4' sub, 6' sub, 8" sub, LD 246 fiber glass rods, close in rod stripper. On 7/21/10 LD 16" fiber glass, total of fiber glass rods 262, LD (35) 1" rods, (11) K-bar w/a shear tool, 1" k-bar, LD 34' pump w/6" GA. RU for tbg, RU BOP, unseat anchor, LD tbg, LD (308) 2 7/8" jts to the TAC & (28) 2 7/8" jts to the SN. Total of 336 jts of 2 7/8". Close BOP & csg, SD. On 7/22/10 RU wireline, run in w/gage ring, tag @ 12,500', POH w/wireline, run in hole w/bailer, dump bail 35' of cement on top of CIBP at 12,500 with 5 sacks of cement at 2.5 sack intervals. Set CIBP at 12,250' above Morrow perfs (12,357-12,383) and dump bail 35' of cement in two 2.5 sack intervals. Set CIBP at 10,880' above Cisco perfs (10,988-11,030) and dump bail 35' of cement in two 2.5 sack intervals. Set CIBP at 10,220' above Wolfcamp perfs (10,320-10,351) and dump bail 35' of cement in two 2.5 sack intervals. RD wireline, close BOP & csg, SD. Note: Use bailer to dump cement on CIBP's per NMOCD.

On 7/23/10 notified OCD 24 hours prior to pressure testing casing to 500 psi and TA'd well. See attached chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Martha Starek TITLE Sr. Regulatory Analyst DATE 07/29/2010Type or print name Martha Starek E-mail address: m.starek@eaglerockenergy.com PHONE: 432.688.4256

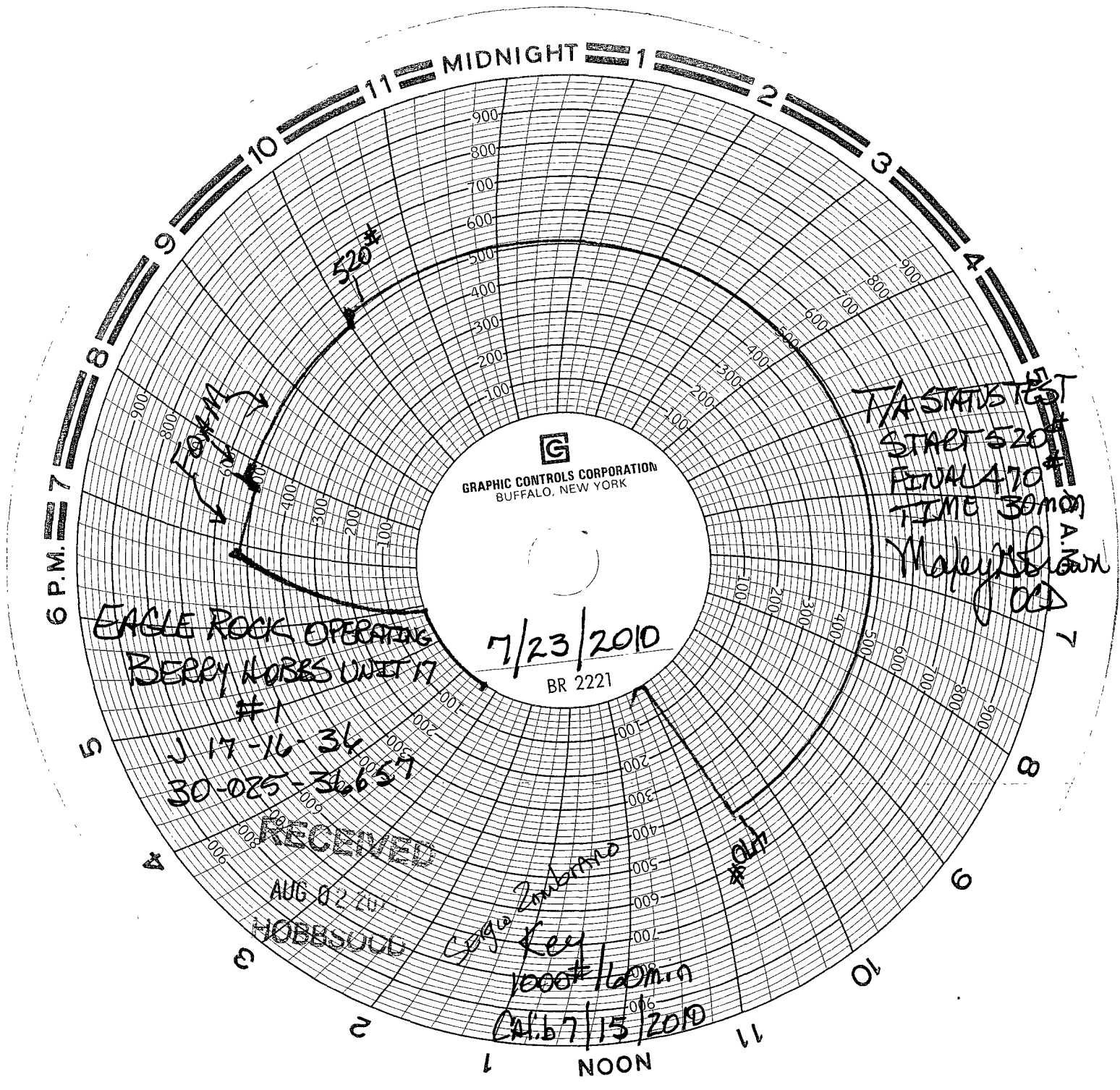
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-3-10

Conditions of Approval (if any):

This Approval of Temporary
Abandonment Expires 1-23-2012

R.M.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

7/23/2010
BR 2221

EAGLE ROCK OPERATING
BERRY KOBBS UNIT 17
#1

J 17-16-36
30-025-36657

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AUG 02 2010
HOBBSUDD

Logu Zimbrano
Key
1000# / 60 min
CAL 67/15/2010

T/A STAT TEST
START 520#
FINAL 470#
TIME 30 min
Makay Brown
OD