

RECEIVED

AUG 02 2010

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38673 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Roberts ✓

8. Well Number 001 ✓

9. OGRID Number

18917 ✓

10. Pool name or Wildcat

Wildcat ABO

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Read &amp; Stevens, Inc. ✓

3. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518

4. Well Location

Unit Letter C : 430 feet from the North line and 1650 feet from the West line

Section 9 Township 20S Range 38E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,572' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Acidize, Log ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/28/10-7/30/10

RU acid crew. Pressure csg to 500 psi and maintain. Acidize well by pumping 3000 gal 15% NeFe HCl via tbg spacing 27 1.3 SG ball sealers. Tag acid w/1 radioactive isotope. Pump 14 bbls 2% KCl wtr flush. Pmax - 5011 psi, Pavg - 4000 psi, Ravg - 3.0 BPM. Hold 5000 psi on formation for 20 min w/no pressure drop. MIRU logging crew. Run after frac tracer survey from 7,490' to 5,900'. Found acid stimulation stayed in zone. Prep to continue flow testing/swabbing well.

Spud Date:

05/07/2010

Rig Release Date:

06/07/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Engineer

DATE 07/30/2010

Type or print name David Luna

E-mail address: dluna@read-stevens.com

PHONE: 575-622-3770

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

8-3-10

Conditions of Approval (if any):

82