

(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No  
NM 23006

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No

8. Well Name and No.

Lusk '31' Federal No. 3 ✓

9. API Well No.  
30-025-39593 ✓

10. Field and Pool, or Exploratory Area  
Lusk North Bone Spring/Wolfcamp

11. County or Parish, State

Lea, New Mexico ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc. ✓

3a. Address

P.O. Box 1708, Hobbs, NM 88241

3b. Phone No. (include area code)

575-392-6950

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

1880' FSL & 2080' FEL, Section 31, T-18S, R-32E ✓

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other SET CASIN

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/3/10

1. Drilled 12 1/4" hole to 2723'.

3. Ran 2720' 8 5/8", 32#/ft. J-55 ST&C csg. FC @ 2686'.

4. Cemented w/600 sx 35:65:4 Poz:C:Gel+ 5% salt + 0.13#/sx CF + 5#/sx LCM-1 followed by 260 sx Class C Neat. Circulated 83 sx to pit. Bumped plug @/1213 psi. Held OK.

5. WOC 24 hrs.

6. NU BOP. Test BOP to 5000# psig OK. Test csg. to 1500 psig OK.

RECEIVED

JUL 30 2010

HOBBSOCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Debbie McKelvey

Title  
AGENT

Signature

*Debbie McKelvey*

Date 7/9/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

JUL 28 2010  
/s/ Dustin Winkler

AUG 03 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE