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Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 18, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ✓		WELL API NO. / 30-025-36025
2. Name of Operator Chevron Midcontinent, L.P. /		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
3. Address of Operator #15 Smith Rd. Midland, Tx. 79705		6. State Oil & Gas Lease No. V06294 & V06530
4. Well Location Unit Letter <u>k</u> : 1950 feet from the <u>south</u> line and 1600 feet from the <u>west</u> line ✓ Section <u>28</u> Township <u>22-S</u> Range <u>35-E</u> NMPM _____ County <u>LEA</u>		7. Lease Name or Unit Agreement Name Geronimo "28" State Com. /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 1
		9. OGRID Number 241333 /
		10. Pool name or Wildcat Rock lake; Morrow ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		☒ Location is ready for OCD inspection after P&A	
☐ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Cecil D. Tate TITLE Construction REP. DATE 7-27-10
TYPE OR PRINT NAME CECIL D. TATE E-MAIL: C.Tate@charson.com PHONE: 575-441-3749
For State Use Only
APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 8/03/2010
Conditions of Approval (if any): 7. m.