Submit 3 Copies To Appropriate District	State of New Mexi	co	Form C-103
Office District I	Energy, Minerals and Natura	1 Resources	June 19, 2008
1625 N French Dr , Hobbs, NMX8240		WELL A	/
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION D		0-005-28022 '
District III	2040 1220 South St. Franci		te Type of Lease
1000 Rio Brazos Rd , Aztec, NMAJG 0 2 District IV	Santa Fe, NM 875	~	Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fel OBBS 87505			
	ES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA			SAN ANDRES UNIT
PROPOSALS)	Gas Well Dother		Number 507
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			D Number
CANO PETRO OF NEW MEXICO, INC.		c. '	248802
3. Address of Operator 801 CHERRY STR, UNIT 25 SUITE 3200 FT WORTH TX 76102			name or Wildcat
	SUITE 3200 FT WORTH T	x /6107 CA	TO; SAN ANDRES
4. Well Location Unit Letter 0	710 feet from the S	line and 1980	feet from the E line
Ont Better			
Section 2	Township 08S Rang 11. Elevation (Show whether DR, R	5*	27 County CHAVES
1,000	4145		
12. Check A	opropriate Box to Indicate Nat	ure of Notice, Report of	r Other Data
NOTICE OF INT			NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			_
TEMPORARILY ABANDON Division Divisio		COMMENCE DRILLING OP	_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL (CASING/CEMENT JOB	Ш
DOVINHOLE COMMININGLE			
OTHER [.]		OTHER. fix tubing lea	LXJ
of starting any proposed wor	eted operations. (Clearly state all per k). SEE RULE 1103. For Multiple	rtinent details, and give perti Completions: Attach wellbo	nent dates, including estimated date ore diagram of proposed completion
or recompletion.			
•	ormed 6/17/2010 - 6/21/2010		
•	erfs: 3442-3458', 3486-3550', 3562-3	3598'	
MIRU pu	iing unit cker and POOH w/ 2-3/8" lined tubing	a and nacker	
•		y and packer	
Found hole in tubing on bottom joint of tubing Replaced that joint and RBIH w/ 2-3/8" lined tubing and packer Set packer @ 3361'			
	l that joint and RBIH w/ 2-3/8" lined to	ubing and backer. Set backe	er @ 3361'
			er @ 3361'
Loaded b	l that joint and RBIH w/ 2-3/8" lined to ackside with fresh water and packer d mechanical integrity test, and it pas	fluid	
Loaded b Performe	ackside with fresh water and packer	fluid	
Loaded b Performe	ackside with fresh water and packer disconnection of the mechanical integrity test, and it pas	fluid	
Loaded b Performe	ackside with fresh water and packer disconnection of the mechanical integrity test, and it pas	fluid	
Loaded b Performe	ackside with fresh water and packer disconnection of the mechanical integrity test, and it pas	fluid	
Loaded b Performe	ackside with fresh water and packer disconnection of the mechanical integrity test, and it pas	fluid ssed. (documentation enclosed.	
Loaded b Performe Resumed	ackside with fresh water and packer d mechanical integrity test, and it pas I water injection	fluid ssed. (documentation enclosed.	
Loaded by Performe Resumed Spud Date: 2/21/2008	ackside with fresh water and packer d mechanical integrity test, and it pas l water injection Rig Release Date	fluid ssed. (documentation enclosed): 2/26/2008	sed)
Loaded by Performe Resumed Spud Date: 2/21/2008	ackside with fresh water and packer d mechanical integrity test, and it pas l water injection Rig Release Date	fluid ssed. (documentation enclosed): 2/26/2008	sed)
Spud Date: 2/21/2008 I hereby certify that the information a	ackside with fresh water and packer d mechanical integrity test, and it past water injection Rig Release Date bove is true and complete to the best	fluid ssed. (documentation enclosed) 2/26/2008 of my knowledge and belie	f.
Spud Date: 2/21/2008 I hereby certify that the information a SIGNATURE	ackside with fresh water and packer d mechanical integrity test, and it pas l water injection Rig Release Date	fluid ssed. (documentation enclosed) 2/26/2008 of my knowledge and belie	fDATE07/29/2010
Loaded by Performe Resumed Spud Date: 2/21/2008 I hereby certify that the information a SIGNATURE Collin Strawn	ackside with fresh water and packer d mechanical integrity test, and it past water injection Rig Release Date bove is true and complete to the best	fluid ssed. (documentation enclosed) 2/26/2008 of my knowledge and belie	f.
Spud Date: 2/21/2008 I hereby certify that the information a SIGNATURE	ackside with fresh water and packer d mechanical integrity test, and it pass water injection Rig Release Date bove is true and complete to the best TITLE Engine E-mail address:	fluid ssed. (documentation enclosed) (document	fDATE07/29/2010PHONE:817-698-0900
Loaded by Performe Resumed Spud Date: 2/21/2008 I hereby certify that the information a SIGNATURE Collin Strawn	ackside with fresh water and packer d mechanical integrity test, and it pass water injection Rig Release Date bove is true and complete to the best TITLE Engine E-mail address:	fluid ssed. (documentation enclosed) 2/26/2008 of my knowledge and belie	fDATE07/29/2010

