

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 02 2010
HOBBSD

Form C-103
June 19, 2008

WELL API NO. 30-005-29021 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CATO SAN ANDRES UNIT /
8. Well Number CSAU 50 /
9. OGRID Number 248802 /
10. Pool name or Wildcat Cato; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator CANO PETRO OF NEW MEXICO, INC.	
3. Address of Operator 801 Cherry St. Unit 25 Suite 3200, Fort Worth, TX 76102	
4. Well Location Unit Letter J : 1980 feet from the South line and 1922 feet from the East line Section 11 Township 8S Range 30E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4149 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER: fix tubing leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

work performed 6/1/2010 - 6/4/2010
current perfs 3496-3540', 3564-3590', 3644-3678'
MIRU pulling unit
Unset packer and POOH w/ 2-3/8" lined tubing and packer
Found hole in tubing on 4th joint from bottom
Replaced that joint and RBIH w/ 2-3/8" lined tubing and packer. Set packer @ 3400'
Loaded backside with fresh water and packer fluid
Performed mechanical integrity test, and it passed (documentation enclosed)
Resumed water injection

Spud Date:

03/24/08

Rig Release Date:

04/08/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collin Strawn TITLE Engineer DATE 7/29/2010

Type or print name Collin Strawn E-mail address: _____ PHONE: 817-698-0900

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-4-10

Conditions of Approval (if any):

J.M. # 114

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-005-28021

6/4/10

MIT CSAN #050
BR 2221

CHL DATE 6/2/10
Candy Tex # 606

Start # 490
Finish # 490

Bill W.
Cano Pedro at
New Mexico

30 min.
Chart

Finish

RECEIVED

JUL 19 2010

HOBBSOCD

NOON

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6 A.M.

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MIDNIGHT

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6 P.M.