

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

**JUL 30 2010**

**HOBBSOCD**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-30154</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>West Dollarhide Queen Sand Unit</b>
8. Well Number <b>103</b>
9. OGRID Number <b>004115</b>
10. Pool name or Wildcat <b>Dollarhide Queen</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Chaparral Energy, L.L.C.**

3. Address of Operator **701 Cedar Lake Blvd.  
Oklahoma City, OK 73114**

4. Well Location  
Unit Letter **F** : **1560** feet from the **North** line and **1610** feet from the **West** line.  
Section **30** Township **24S** Range **38E** NMPM **Lea** County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drill Out CIBP & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 4035' - Perfs 3665-3835' (OA)

5/7/2010 - Set rig mats and road rig to location. SDFWE.

5/10/2010 - RU Workover Unit & power swivel. RIH w/ tooth bit and DC's . Break circulation & drill on CIBP @ 3633'. Broke through. Circ hole clean & SDON.

5/11/2010 - 400 SIWHP. Bled down to reverse unit. Continue in hole cleaning to 3975'. Circ bottoms up and clean out hole. RD power swivel & POOH w/ Bit assembly. SDON.

5/12/2010 - 400 SIWHP. Bled down pressure. RIH w/ 5 1/2" X 2-3/8" AD-1 pkr and 48 jts 2-3/8" tubing Circ packer fluid. Set packer in 12 points tension @ 1560'. Test backside -OK. Will Swab well 10 days every other month to maintain production until permanent flowline is installed.

5/18/2010 - Test well on swab 8 hours. Rec'd 1 BOPD, 18 BWPD, & 0 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 07/26/2010

Type or print name David P. Spencer

E-mail address: \_\_\_\_\_

Telephone No. 405.426.4397

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 04 2010

Conditions of Approval (if any): \_\_\_\_\_

*[Handwritten initials]*