

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 25 2010

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30253 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chaparral Energy, L.L.C. ✓		6. State Oil & Gas Lease No. B-9311
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit ✓
4. Well Location Unit Letter <u>J</u> : <u>1340</u> feet from the <u>South</u> line and <u>1590</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number 122 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3174' GR, 3185' KB		9. OGRID Number 4115 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return Well to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well has been TA'd for years with a CIBP over Queen perms. MIRU WSU, self contained reverse unit & NU BOP. Picked up 4 3/4" bit, 3 1/2" DC's & WS & tag CIBP @ 3584'. Drill out CIBP & clean out to 3923'. Circ hole clean & POOH w/WS & bit. TIH w/ 2-3/8" J-55 production tubing & Baker AD-1 pkr to 1502'. ND BOP & NU WH. then circulated pkr fluid of inhibited Salt Water & set pkr w/12 pts tension. Test annulus to 500 psi -OK. RD WSU. Well is flowing 0.5 BOPD & 65 BWPDP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 06/22/2010

Type or print name David P. Spencer
For State Use Only

E-mail address: david.spencer@chaparralenergy.com Telephone No. 405-426-4397

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 04 2010
Conditions of Approval (if any):

R.m.