Office	State of New Mexico	Form C-103 October 13, 2009
District II	Energy, Minerals and Natural Resources French Dr., Hobbs, NM 88210 Energy, Minerals and Natural Resources Conservation Division	
1301 W. Grand Ave., Artesia, NM 88210 OIL CO	ONSERVATION DIVISION 20 South St. Francis Dr.	30 025 39124 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87 did 30 2010 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, WOBBSOCD 87505	· · · · · · · · · · · · · · · · · · ·	o. state on a das Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 500
2. Name of Operator SandRidge Exploration & Production, LLC		9. OGRID Number 270265
3. Address of Operator		10. Pool name or Wildcat
123 Robert S Kerr Ave, OKC OK 73102-6406		Maljamar;Grayburg-San Andres
4. Well Location Unit Letter G: 2630_	feet from the N line	and1980feet from theEline
	ship 17S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate F	Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION 1	ro: Sue	BSEQUENT REPORT OF:
		,
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RUL proposed completion or recompletion.	E 19.13.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
7-14-10 MIRU PU. Pld pmp & rods. ND WH. NU		•
7-15-10 RIH w/RBP. Tgd @ 4177'. POH. Ran 4-3/7-16-10 D/O scale 4180-4869. Circ hole clean. POI		
7-17-10 RU Bo Monk. Tstd 3-1/2" tbg BIH to 6000		et RBP @ 4400, pkr @ 4031'. Loaded annulus
& press to 550 psi – OK.	1270/15 602# 16/20 Sunar I C sand	P. 15 600 gala gal. ISID 2040 nai. May nyaga
7-19-10 MI RU Schlumberger. Frac'd perfs 4136-4 5138 psi, AIR 11.8 bpm. RD. RU FL to swab tank.		£ 13,000 gais gei. 1817 2940 psi, wax piess
7-20-10 Opened well up on 10/64" ck; flowed 12 B		tbg & pkr. RIH w/2-7/8" tbg. Tgd @ 4106" &
tbg got stuck. Worked free & POH. 7-21-10 RU pmp trk. Washed sd dn to 4156'. Plugg	ped un POH & LD retryng head. RIH	w/notched collar & tagged @ 4156' Added
paraffin dispersant and paraffin solvent to pmp trk.		
(continued page 2)	,	
Spud Date:	Rig Release Date:	
I haraby cartify that the information above is true an		
Thereby certify that the information above is true an	nd complete to the best of my knowled	ge and belief.
SIGNATURE SIGNATURE SIGNATURE		
		DATEPHONE: _405 429 5682
SIGNATURE <u>Servi Stathems</u> Type or print name _Terri Stathem	TITLERegulatory Manager_	DATE 7/28/10 drge.com PHONE: _405 429 5682

7-22-10 Finished plg tbg. LD notched collar. RIH w/rtvng tool on 2-7/8" tbg. Tgd sand @ 4390'. RU pmp trk. Washed sand dn to RBP @ 4400, latched onto, and POH. RIH w/137 jts 2-7/8" J-55 6.5# EUE prod tbg and set @ 4146'. ND BOP, NU WH. PU & RIH w/pmp & rods. Hung well on. RTP.

7-23-10 Well not pmpg. P/150 bbls FW w/soap dn annulus. RD pmp trk. Unseated pmp. POH w/pmp & rods. Ck'd pmp for repair. RIH w/pmp & rods. Hung well on. RU pmp trk. Loaded tbg w/3 bbls & press to 500 psi w/pmp – OK. RD pmp trk. RTP.

7-16-10 Well pmpg. RD PU.