

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B M Marcus
8. Well Number 3
9. OGRID Number 000495
10. Pool name or Wildcat Skaggs Drinkard, Warren; Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, Texas 79360

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 20 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Downhole Commingle well <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU pulling unit. NU BOP. TIH w/gauge ring on 2 7/8" tbg to top of float collar @ +/- 7044'. TOH. Circulate clean. RU Wireline. Run CBL log from PBDT to 3000'. RIH w/4" csg guns loaded w/3 SPF & perf csg in following intervals: Skaggs Drinkard (57000) from 6715'-6940', Warren; Tubb Gas (87080) from 6520'-6686.3'. TIH w/prod eqpt & begin producing well as downhole commingled.

Working, royalty and overriding royalty interests are identical in all commingled zones.
Commingling will not reduce the value of production.
Well is located on private land.
Allocation based on well tests and fixed percents.

Attachment: reservoir data to support commingling percentages.

Please refer to R-11363

This is an amended intent to downhole commingle, see DHC No. 0067.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 2/3/2003

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 11 2004
Conditions of approval, if any:

ALLOCATION OF PRODUCTION FOR MARCUS #3 WELL
 (Allocation by zone for Tubb and Drinkard zones based on offset reserves)

SKAGGS DRINKARD (57000)		
WELL NAME	RESERVES	
	MBO	MMCF
B.M. MARCUS #2	9	138
F. TURNER JR B #2	2	60
M.J. RALEY #2	9	58
F. TURNER A #7	2	36
TOTAL FOR ZONE	22	292
AVERAGE	6	73
ALLOCATION PERCENTAGE	5%	35%

WARREN TUBB (87080)		
WELL NAME	RESERVES	
	MBO	MMCF
B.M. MARCUS #3	118	157
CONOCO BURGER B-20 #1 (SW OFFSET)	60	66
CONOCO BURGER B-20 #2 (S OFFSET)	255	242
CONOCO BURGER B-20 #3 (SE OFFSET)	14	57
TOTAL FOR ZONE	447	522
AVERAGE	112	131
ALLOCATION PERCENTAGE	95%	65%

TOTAL FOR ALL ZONES	469	814
AVERAGE FOR ALL ZONES	117	204