

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, Texas 79360

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 20 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3553'

7. Lease Name or Unit Agreement Name B M Marcus
8. Well Number 3
9. OGRID Number 000495
10. Pool name or Wildcat <u>Skaggs Drinkard</u> <u>Blinberry Oil & Gas</u> , Warren; Tubb

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

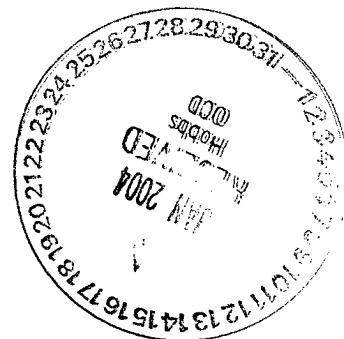
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Downhole Commingle well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOB
Please refer to ~~DHC~~ No. 0067 per R-11363

See Attachment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 1/14/2003

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Paul F. Kautz TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER DATE FEB 11 2004

Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation

OGRID 000495

B M Marcus No. 3

API 30-025-36422

Refer to R-11363

~~HOB~~ Order No. 0067

11/9/2003 thru 12/6/2003

MIRU Tyler Well Svc and installed 6" 900 BOP. TIH w/4 ¾" bit & tbg and tag float collar @ 7042'. Circulated clean. RU Schlumberger Wireline Svc, ran CBL from 7042'-3000'. Pressured csg w/1000 psi, held OK. Schlumberger perf'd Drinkard zone w/4" csg guns @ 3 SPF in following intervals: 6839'-6842', 6857'-6860', 6871'-6874', 6888'-6892', 6911'-6920', 6933'-6940'. Acidized Drinkard perfs w/2200 gals of 15% HCL acid. Swabbed well. RU BJ Svs and treated Drinkard perfs w/63,500 gals Spectrafrac 35# XL Borate & 140,000# of 20/40 sand from 6839'-6940'. TIH w/tbg & pkr set @ 6788'. Swabbed well. TOH w/tbg & pkr. TIH w/ CIBP set @ 6816'. Test to 1500 psi for 15 min. TIH w/3 1/8" csg guns loaded @ 3 SPF and perf'd Tubb/Upper Drinkard in following intervals: 6520'-6523.7', 6533'-6535.5', 6661'-6666.4', 6684'-6686.7', 6715'-6719.2', 6771'-6773.9'. TIH w/tbg and 5 ½ " pkr set @ 6800'. Swabbed well. RU BJ Svs, set pkr @ 6725' & test to 4000 psi. Acidized Upper Drinkard & Tubb zones w/4000 gals of NEFE HCL 15% Drinkard/Tubb blend acid from 6715'-6524'. Swabbed well. TOH w/tbg, removed BOP and installed Frac valve. RDPU and cleaned location. RU BJ Svc and treat Upper Drinkard/Tubb perfs from 6520'-6774' w/115,000 gals Spectrafrac 35# XL Borate & 250,000# of 20/40 sand. TIH w/tbg and pkr set @ 6472'. Swabbed well. RDPU & cleaned location. Left well flowing to tank.

Test on 12/18/2003 of 181 BOPD, 234 MCFD, 70 BWPD.

Skaggs Drinkard (57000) perfs from 6715'-6940', Warren Tubb (87080) perfs from 6520'-6686.7'.