

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032096A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WSW

2. Name of Operator
Apache Corporation

3a. Address
6120 S Yale, Suite 1500
Tulsa, OK 74136-4224

3b. Phone No. (include area code)
918-491-4853

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, Sec. 17, T21S, R37E

7. If Unit of CA/Agreement, Name and/or No.

NM 130042X

8. Well Name and No.
West Blinbry Drinkard Unit (WBDU) #67

9. API Well No.
30-025-06639

10. Field and Pool or Exploratory Area
WSW; San Andres (96221)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is currently producing in the Blinbry. Apache wishes to convert this well to a San Andres WSW.

MIRU pulling unit.
POOH laying down production equipment.
RIH w/cmt retainer; Set retainer @ 5590'.
Squeeze Blinbry perfs 5662'-5872' w/200 sx cmt. Pump 35' cmt cap on top of retainer.
RIH w/CIBP and set at 5160' w/35' cmt cap.
Perforate San Andres
Acidize San Andres
RIH w/production tubing & ESP to +/-4000'.
Set up surface equipment.
Turn well on to production as a San Andres Water Supply Well.

RECEIVED

JUL 30 2010

SEE ATTACHED FOR HOBBSCOCD
CONDITIONS OF APPROVAL

PET Witness

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Reesa Holland

Title Sr. Engr Tech

Signature

Reesa Holland

Date 06/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED	
DATE	DATE
JUL 28 2010	AUG 05 2010
/s/ Dustin Winkler	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Present

WELL DATA SHEET

Last Update: 7-21-09

Lease Name: WBDU #67 (Lockhart A-17 #4)

API No: 30-025-06639

Location: 660'N/660'E
C-NE-NE, Sec 17, T-21S, R-37E

County: Lea ST: NM

Spud Date: 10-4-49 Well Elev: 3485' GL 10' KB

TD Date: 11-6-49 Completion Date: 12-1-49

TD: 6770' PBTD: 5885' TOC: 2830' CBL
3325' +S

Producing Formation: Blinberry

Perfs: From 5662' to 5872' 2/spf _____ to _____

_____ to _____ /spf _____ to _____

Grd: H-40 N-80 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 228 2819' Well History: (See Attached)

Cmt: 250 900
(Circ)

Blinberry

5662'

5872'

Csg collapsed
@ 5900'

GIBP @ 5905'
w/20' cmt

To Fe 5935'

Tv bb

6220-25'

6266-6314'

Model Dpk

@ 6515'

w/2515 tailpipe

Well Equipment:

Pumping Unit: Ampscott 456-305-144 5pm-7
SL-120"

Size: 7" Motor Type: _____ HP: 30 POC: _____

Wt: 23^{1/2} Tbg: 180 Jts 2 7/8" Size 6.5^{1/2} Grade J-55

Grd: J-55 MA @ 5885' SN @ 5863' TAC @ 5601' (7-27-07)

Dpth: 6769' Rods: 82-7/8" KD + 149-3/4" KD

Cmt: 650 sk Pump: 2 1/2" x 1 1/2" x 24' RHBC (7-27-07)

TD: 6770'

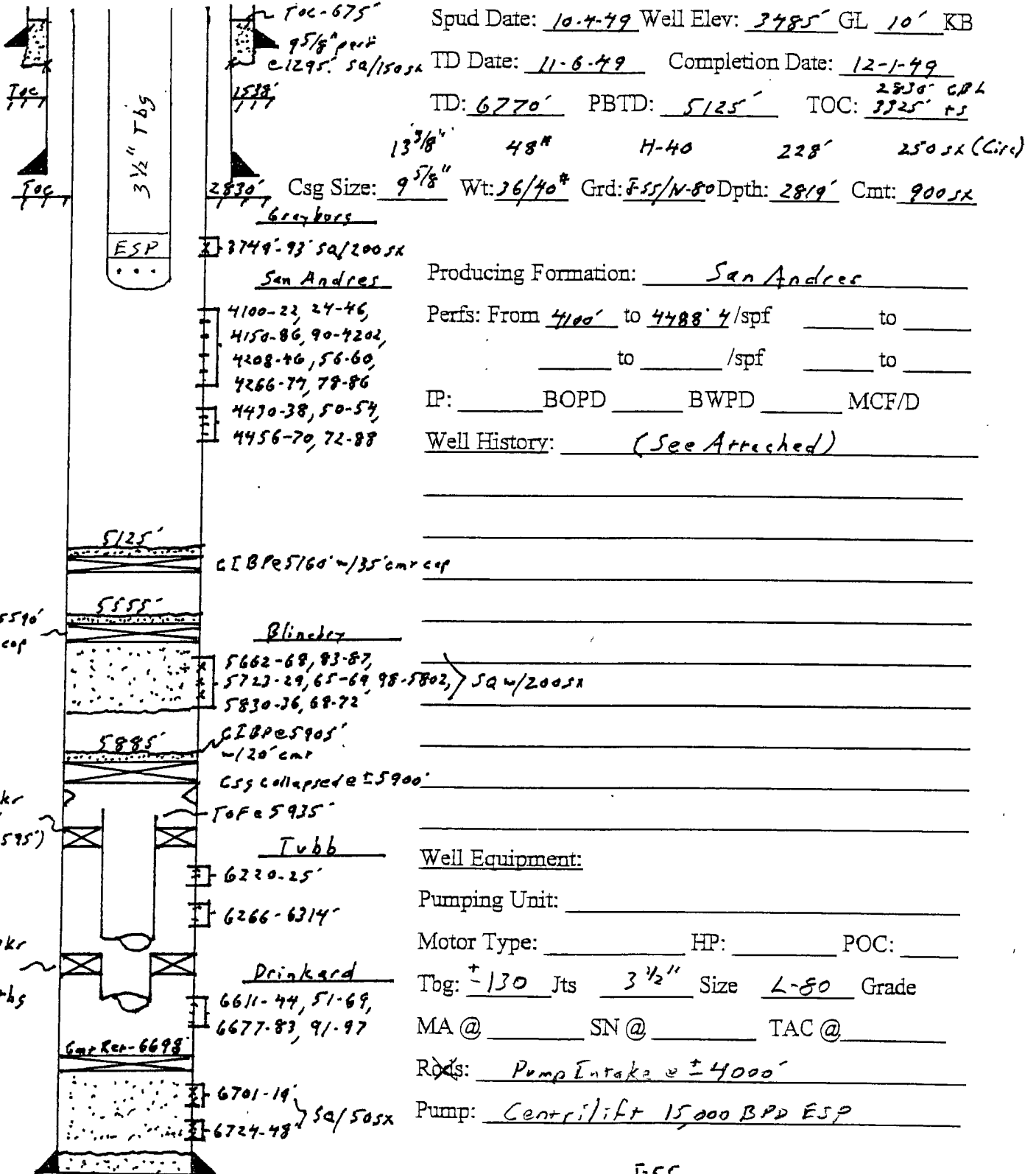
Proposed

WELL DATA SHEET

Last Update: 6-3-10

Lease Name: WBDU #67 WSW (Lockhart A-17 #4) API No: 30-025-06639

Location: Unit A, Sec 17, T-21S, R-37E County: Lee ST: NM



TD: 6770'

Csg Size: 7" Wt: 23# Grd: F-55 Dpth: 6769' Cmt: 650 SX

Apache Corporation
NMLC-032096-A – West Blinbry Drinkard Unit #67
API: 30-025-06639
Lea County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

2M system to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

CIBP at 5885' requires an additional 15' bailed or 25sx pumped cement on top.

Cement retainer at 5590' is to have 25sx pumped or 35' bailed on top.

In place of the proposed CIBP at 5160', the BLM is requiring a plug (minimum 25sx) be set from 5250'-5100'.

Contact BLM (575-393-3612) a minimum 24 hours prior to work starting.

Submit subsequent report and completion report once work is completed.

DHW 072010