Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires July 31, 2010

5.	Lease Serial No NMNM86144	
6.	If Indian, Allottee or Tribe Name	_

SUNDRY Do not use the abandoned we	NMNM86144 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No						
Type of Well ☐ Oil Well ☐ Gas Well	8. Well Name and No. PRONGHORN SWD 01						
Name of Operator MACK ENERGY CORPORAT		9 API Well No. 30-025-32735-00-S1					
3a Address P O BOX 960 ARTESIA, NM 88211-0960		3b Phone No Ph: 432-68 Fx: 432-687					
4 Location of Well (Footage, Sec., 7 Sec 24 T19S R32E NWNE 33			11. County or Parish, and State LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		OF ACTION	ACTION				
□ Notice of Intent Subsequent Report	Alter Casing Fractur		ture Treat	☐ Production (Start/Resume) ☐ Reclamation		□ Water Shut-Off □ Well Integrity	
Final Abandonment Notice	☐ Casing Repair☐ Change Plans☐ Convert to Injection☐	_	Construction g and Abandon g Back	Tempor	Recomplete Temporarily Abandon Water Disposal Other Undesirable Ev		
13 Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Attach the site is ready for from 07/14/2010 we had a releasing has of produced water are fluid remained on the COG RC measuring an area of 40 yards.	ally or recomplete horizontally, and will be performed or provide to operations. If the operation rest bandonment Notices shall be file in all inspection. The provided Health of the Pronghorn SWI are on the Pronghorn SWI and were able to recover 70 DW. A small amount of fluores.	give subsurface the Bond No or ults in a multipl d only after all . D system 8 in bblis with a uid did reach	locations and measing file with BLM/Ble completion or recognizements, inclunich main line. The main line wacuum truck. The a nearby Mew	sured and true version Required su completion in a rading reclamation. We initially refine bulk of the bourne lease.	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed, eleased le road	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has	
yards x 10 yards. The closest well location to the		RECEIVED					
(This well site is 200 yards no	AUG 0 3 2010						
Mewbourne Oil Company QPBSSU 3-7					HOBBSOCD		
* Continue to us	pock thru	faul	Evans	•			
14. Thereby certify that the foregoing is Com Name (Printed/Typed) JOSHUA	Electronic Submission #8 For MACK ENE mitted to AFMSS for proces	RGY CORPO	by the BLM We RATION, sent to RT SIMMONS on	II Information	•	-	
Signature (Electronic S	ubmission)	Date 07/16/2	2010				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .		
Approved By ACCEPT	ED EGS-	JAMES A AMOS _{Title} SUPERVISOR EPS		Date 07/31/20			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	ntable title to those rights in the et operations thereon	Office Hobbs					
itle 18 U.S C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	USC Section 1212, make it a clatements or representations as t	orime for any pe o any matter w	erson knowingly ar ithin its jurisdiction	d willfully to ma	ake to any department or	agency of the United	

Additional data for EC transaction #89725 that would not fit on the form

32. Additional remarks, continued

NM OCD ORDER #R-9985 UNIT I, 2310' FSL 990' FEL, SECTION 23-T18S-R32E LEA COUNTY, NM BLM UNIT # NMNM88523X

We will await approval before any remediation in the pasture area.