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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 03 2010

HOBBSOCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE** - Other instructions on page 2.5. Lease Serial No.
NM 001356. If Indian, Allottee or Tribe Name
N/A7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Southeast Lusk 34 Federal #69. API Well No.
30-025-3768110. Field and Pool or Exploratory Area
Lusk Delaware Bone Springs11. Country or Parish, State
Lea Co. NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>Trig</i>	
2. Name of Operator Edge Petroleum Operating Company, Inc.	
3a. Address 1301 Travis, Ste. 2000 Houston, TX 77002	3b. Phone No. (include area code) 713-335-9808
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FEL Sec. 34, T-19S, R-32E	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Initial MIT for SWD well. Have notified OCD and BLM. Test is scheduled for 7/27/2010

COA
Test must be conducted as per
BLM & OCD Requirements. I must be
witnessed.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440

Signature

Angela Lightner

Date 07/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OC DISTRICT SUPERVISOR/GENERAL MANAGER
EG 6-4-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

AUG 05 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pm.

EDGE PETROLEUM CORPORATION
WELL SUMMARY

LEASE: SE LUSK 34 FEDERAL
WELL: No. 6
AREA: LEA CO., NM
FIELD: SOUTH LUSK

SURF LOC: 990' FNL, 990' FEL SECTION 34, T19S, R32E
BHL: STRAIGHT HOLE
X: 680170
Y: 590227

ENGR: Daniel Hurd
RIG: Permian #1
ELEV. 3567'
KB:

DIRECTIONAL	OPEN HOLE LOGGING	SANDS/ MARKERS	DEPTH		CASING PROFILE	HOLE SIZE	CASING DETAILS	MUD WT. & TYPE	MAXIMUM DOGLEG SEVERITY
			TVD	MD					
			40'	40'		PRESET	20" Conductor		
		Anhydrite	890'	890'		17 1/2"	13 3/8", 54.5 ppf J-55, STC	SPUD MUD 8.6-8.8 PPG	2°/100'
		Yates	2695	2695		12 1/4"	10 3/4" J-55, 45.5, BTC 0'-3080'	10.0-10.2 ppg Brine wtr 28-34 CP 890'-3080'	
		Capitan Reef Porosity	3550 3650	3550 3650		9 7/8"	7 5/8", 29.7 ppf N-80, LTC 0'-4270'	8.4-8.6 ppg Fresh wtr Vis 28-29 3080'-4270'	2°/100'
STRAIGHT HOLE	<u>E-LOGS</u> NONE	Delaware	4270	4270			TOC @ 4170'		
		Cherry Canyon	4755	4755		6 1/2"		8.4-10.4 ppg fresh/brine/mud 4270'-7800' WL 6-8 CC Vis 28-40	
		Bushy Canyon	6580	6580					
STRAIGHT HOLE	<u>E-LOGS</u> Triple Combo 4270' to 7800'	TD	7800	7800			4 1/2", 11.6#, N-80, LTC 0'-7800'		2°/100'