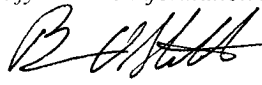



Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 40px;"> RECEIVED JUL 30 2010 HOBBSOCD </div>										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)										
5. Lease Name or Unit Agreement Name Rowland State										
6 Well Number. <div style="text-align: center;">1</div>										
7 Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTRY										
8 Name of Operator Armstrong Energy Corporation						9 OGRID 001092				
10. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973						11 Pool name or Wildcat Wildcat				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	5S	33E		660	North	660	East	Roosevelt
BH:										
13 Date Spudded	14 Date T.D Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)				
2/15/83	3/6/83	06-04-10		06-04-10						
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made?			21 Type Electric and Other Logs Run			
8026'										
22. Producing Interval(s), of this completion - Top, Bottom, Name NP										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		361'		17-1/2"		370 sx C		----
9-5/8"		36#		2400'		12-1/4"		1050 Lite & C		----
5-1/2"		15.5#		8026'		8-3/4"		560 sx Lite & H		4000'
Casing patch@ 4056"										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26 Perforation record (interval, size, and number) 7682'-7687', 38" size, 6 holes, set CIBP @ 7698' 7296'-7349', 22 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7682'-7687' 200 gals 15% MCA 7296'-7349' 1000 gals 15% NEFE Acid, 3000 gals NEFE Acid				
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
		Flowing				SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
06-04-10		8/64		0	15	0				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
36	0		0	15	0					
29. Disposition of Gas (Sold, used for fuel, vented, etc) SI							30 Test Witnessed By Rocky Ray			
31. List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Bruce A. Stubbs		Vice President-Operations		07/28/10				
E-mail Address bastubbs@armstrongenergycorp.com										

 **PETROLEUM ENGINEER**
AUG 05 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy				T. Canyon			
T. Salt				T. Ojo Alamo			T. Penn A"
B. Salt				T. Kirtland			T. Penn. "B"
T. Yates				T. Fruitland			T. Penn. "C"
T. 7 Rivers				T. Pictured Cliffs			T. Penn. "D"
T. Queen				T. Cliff House			T. Leadville
T. Grayburg				T. Menefee			T. Madison
T. San Andres	3190'			T. Point Lookout			T. Elbert
T. Glorieta	4524'			T. Mancos			T. McCracken
T. Paddock				T. Gallup			T. Ignacio Otzte
T. Blinbry				Base Greenhorn			T. Granite
T. Tubb	5836'			T. Dakota			
T. Drinkard				T. Morrison			
T. Abo	6578'			T. Todilto			
T. Wolfcamp	7218'			T. Entrada			
T. Penn				T. Wingate			
T. Cisco (Bough C)	7660'			T. Chinle			
				T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	350'	350'	Alluvium	6010'	6580'	570'	Dolomite, Shale Interbeds
350'	1960'	1610'	Red Beds	6580'	7200'	620'	Red Shale w/ Sandstone Interbeds
1960'	2150'	190'	Anhydrite, Interbedded Salt				
2150'	2225'	75'	Sandstone w/ Shales	7200'	7300'	100'	Dolomite
2225'	2800'	575'	Anhydrite, Interbedded Salt	7300'	7780'	480'	Limestone
2800'	3190'	390'	Red Beds, Anhydrite	7780'	8026'	246'	Granite Wash
3190'	4200'	1010'	Dolomite, Anhydrite		TD		
4200'	4290'	90'	Limestone, Anhydrite				
4290'	4520'	230'	Dolomite, Anhydrite				
4520'	4620'	100'	Sands, Dolomite				
4620'	5835'	1215'	Dolomite, Scattered Sands, Shales				
5835'	6010'	175'	Sandstone w/ Dolomite Interbeds				