Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

AUG 0 3 201 D. Lease Serial No.

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

NMLC 069052

CHNDDY	OTICES AND REPO	ODTO ON WI	HOF	3BSOC	<u> </u>	NMLC 06	9052	
SUNDRY N Do not use this f	orm for proposals	JR I S UN WI to drill or to	:LLS' 'G=	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	f Indian, Allotte	e or Tribe Name		
	Use Form 3160-3 (A							
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Ag	reement, Name a	nd/or No.	
1. Type of Well					West Dollarhide Queen Sand Unit			
Oil Well Gas Well Other					8. Well Name and No. West Dollarhide Queen Sand Unit #87			
2. Name of Operator Chaparral Energy, L.L.C.					API Well No.	-025-3008		/
			. (include area code)		10. Field and Pool or Exploratory Area			
Oklahoma City, OK 73114 405-4 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			8770		Dollarhide Queen			
	•			11. Country or Paris	-		/	
"G" 2450' FNL & 1350' FEL Sec 31-T24S-R38E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE					Lea County, New Mexico			
TYPE OF SUBMISSION	THE THIRD I MATTER BO			PE OF ACTI	· · · · · · · · · · · · · · · · · · ·	HER DATA		
	Acidize			ction (Start/Resume)	[] w	Water Shut-Off		
Notice of Intent	Alter Casing	Deepen Fractur		′ <u>//</u>	mation		onut-Off ntegrity	
Subsequent Report	Subsequent Report Casing Repair		nstruction	Recor	nplete	Other		
	Change Plans		d Abandon		orarily Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	Plug Ba			Disposal			
following completion of the involve testing has been completed. Final addermined that the site is ready for Additional details to tray after NDWH. Final self contained reversity out to 3763'. SDON Set packer in tension psi. Release presset test well by flowing month to bring well.	Abandonment Notices must be final inspection.) To report filed 6/29/20 & RIH w/ 4¾" to rse circ unit & pow I. POOH w/bit & boon @ 1308' after ciure to tanker truck. thru 42/64" choke onto production flo	2010. On 6/1 both bit , 6-3 ber swivel. S bottom hole a rc packer flu NDBOP & I well made 1 bowline can b	8/10 MIRI ½" Drll Co DOWE. Cl ssembly. I id into and NU WH. R BO & 80	J Worko Ilars, & 2 lean out RIH w/ A nulus. Te eset Pkr BWPD.	ver Unit. NUE -3/8" tubing. to BP @ 3508 D-1 packer & est annulus O @ 1308'. RD Clean up loca	BOP and en Tag fill @ 3 B'. Drill out I 43 jts of 2- K. SDON. S MO. On 6/2	d the operator has evironmental (491'. MIRU BP & clean (3/8" tubing. SIWHP 420 (29/2010 ow well ever	1
	ue and correct. Name (Printed				BUREAU	<i>OF L</i> AND MAN	VAGENTAL	
David P. Spencer			^{itle} Man	ager of F	BUREAU Regulatory (A R	ievibad field (OFFICE	
Signature Lia (pency	I	Date 07/2	23/2010				
	THIS SPACE	FOR FEDER	AL OR ST	ATE OFF	ICE USE		•	
Approved by			PETNO	LEUM E	NAMED		G 0 6 2010	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	not warrant or cert et lease which woul	Title ify Office		-	Date AU	5 6 6 20,0		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C.		crime for any pers	on knowingly ar	nd willfully to	make to any departm	cht or agency of t	he United States an	ny false
E-414 C 1 1		11 1	.6-7		uopai tiii	U	Ccu Dianes all	, ۲۵٬۵۴۰

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.