

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-25-36284  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
32344

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Vintage Petroleum, Inc.

3. Address of Operator  
110 West Seventh Street, Tulsa, OK 74119

4. Well Location  
Unit Letter P : 660 feet from the South line and 1310 feet from the East line  
Section 17 Township 14S Range 36E NMPM County Lea

7. Lease Name or Unit Agreement Name  
Hannah 17 State

8. Well Number  
2

9. OGRID Number  
24173

10. Pool name or Wildcat  
Austin; Mississippian (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 3953'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud @ 2:30 p.m. 6/4/03 horizontal well drilled to 16429' MD-13327'TVD, 4 1/2" liner set @ TD and hung off @ 12864' MD. Liner was cemented in place w/acid soluble cement. Well was perforated w/TCP guns @ 13314', 13590', 13964', 14300', 14666', 14932', 15416', 15670', 15980', and 16330'. Perfs will be broken down w/acid and jetted w/nitrogen using 1 3/4" coiled tubing.. BHP survey run after breakdown, acid recovered. Acid frac perfs down 7" by 4 1/2" tubulars @ 100-120 BPM @ a whtp of ~8000 psi. After acid frac is flowed back, a wireline set retrievable packer containing a pump out plug will be set @ 12840'. Packer equipped w/on-off nipple. Wellhead pressure bled off the 7" casing. Casing will be filled w/27% KCL water. 2 3/8" tbg w/on-off overshot will be run in the hole and the on-off nipple will be engaged. Tree will be nipped up and the pump out plug ruptured, the well will be put into production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Helene Arnold TITLE Production Analyst

Type or print name Helene Arnold E-mail address: helene.arnold@vintagetul.com Telephone No. 918-878-5767

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER  
Conditions of approval, if any:

DATE FEB 11 2004

