Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-25-36284

5. Indicate Type of Lease
STATE [X] FEE [ ]

State Oil & Gas Lease No.
32344

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name
Hannah 17 State

2. Name of Operator
Vintage Petroleum, Inc.

8. Well No.
2

3. Address of Operator
110 West Seventh Street, Tulsa, OK 74119

9. Pool name or Wildcat
Austin;Mississippian(Gas)

4. Well Location BHL: B-17-14s-36e, 4213/S & 1363/E

Unit Letter ___P___ : ___660___ Feet From The ___South___ Line and ___1310___ Feet From The ___East___ Line

Section Township Range NMPM County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
6/4/03	10/01/03	11/270/3	GR 3953' MD	3978'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
16429'MD 13327'TVD	16338' MD			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
13232'-13325' Upper Ms. Limestone

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
ZDL/CN/DFL/GR/Cal

22. Was Well Cored
60' conventional

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	60' MD	20"	surface	
13 3/8"	48#	400' MD	17 ½"	420 sxs	
9 5/8"	40#	4685' MD	12 ¼"	1060 sxs	
7"	29#	13278' TVD	8 ½"	1142 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 ½"	12864'	16429'	40 bbls	Flush
			96 bbls	slurry

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	13209'	12960'

26. Perforation record (interval, size, and number)

13314',.32",6 14666'..32",7 15980',.32",8
13590',.32",6 14932',.32",8 16330',.32",9
13964',.32",7 15416',.32",8
14300',.32",7 all depths TVD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14434'-16330' TVD	61700 gals 15% HCL
	60800 40% purgel
	12200 15% zonal clvage

JAN 2004 RECEIVED Hobbs OCD

28 PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/05/03	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/05/03	24	48/64		21	326	7	76:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
640	760		21	1600	7	59.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Well Testing – Joe Brown

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Helene Arnold Printed Name Helene Arnold Title Production Analyst Date 1/20/04

E-mail Address helene.arnold@vintagepet.com

KZ

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12329MD/12328'TVD	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3130'MD/TVD	T. Miss 13247'MD/13217" TVD	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4600' MD/TVD	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 7453' MD/TVD	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8170' MD/TVD	T.	T. Wingate	T.
T. Wolfcamp 9821' MD/TVD	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....13262'.... MD .to.....13325'...MD..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology