

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

AUG 09 2010 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBSOCD

WELL API NO. /

30 025 01454

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit /

8. Well Number 20 /

9. OGRID Number 270265 /

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW **R-10094** ✓

2. Name of Operator

SandRidge Exploration & Production, LLC ✓

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter K : 1980 feet from the S line and 1980 feet from the W line

Section 17

Township 17S

Range 33E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 4203

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work detail. Follow-up sundry will be filed with MIT information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 8/5/10Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5500

For State Use Only

APPROVED BY: ELC TITLE STAFF MGR DATE 8-9-10

Conditions of Approval (if any):

8-9-10

County: LEA

UIC:

State: New Mexico

Spud Date: 20-Jan-57

Completion TD:

Completion Date:

Elevation:

Elevation Measurement: ft.

WO - Clean out and Acidize

6/24/2010 MI RUPU. SITP 2000 PSI SICP 0 PSI. RU flowline to swab tank, bled well dn. Vacuum pmp. to catch pan broke dn. WO repair. ND WH, NU BOP. Released pkr. POH LD pkr. Hauled in 2 3/8" PH-6 WS. SION.

6/25/2010 SICP 1200 psi. PU & RIH w/ 3 7/8" bit, DC's 7 XO on 2 3/8" PH-6 tbg. Tag @ 4118'. Rvs Circ & Drill FeS 4118-4343. Bit stated plugging. Circ Clean. Circ Conv. Drill FeS 4343-4435'. Circ hole clean. POH & LD tools. SION.

6/28/2010 SICP 1500 psi. Bled to tank. RU tester. PU pkr & RIH tstg tbg to 6000 psi. Land pkr @ 4062'. RU acid co w/ 4000g 15% Anti-Sludge NEFE HCl w/ H2S Scavenger & 1% Mutual Solvent. Spot acid to w/in 2 bbls of pkr. Set pkr. Acidize in 4 equal stages using rock salt as diverter. AVG 3 bpm @ 3431 psi. MAX Rate 4 bpm; MAX Prs 3831 psi. ISIP 2810 psi; 5" 2560; 10" 2400; 15" 2290. 1 hr SITP 2200 psi. Open well & flow 184 bbls load. Secure well & SION.

6/29/2010 SITP 900 psi. Open well & flow back 75 bw. Rls pkr. POH & LD workstring & packer. RU tester. PU injection pkr & RIH testing injection tbg to 6000 psi. RD tester. Secure well & SION.

6/30/2010 SIP 500 psi. Bled to tank. PU 6' IPC Sub & Set packer @ 4072*. Prs to 326 psi & lost 7 psi in 30 mins. Unset pkr. RU trk & circ inhibited packer fluid. ND catch pan & BOP. NU WH. Set pkr @ 4072*. Prs annulus to 350 psi & lost 25 psi in 30 mins. SD f/ 1 hr. Prs to 360 psi & lost 10 psi in 30 mins. RD WSU. Well WO NMOCD witnessed MIT Test.

Will schedule and submit test results at a later date.
