State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION DISTRICT I WELL APLNO WELL APLNO	
DISTRICT I 1625 N French Dr., Hobbs, NM 88240 RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210 DISTRICT II	5 Indicate Type of Lease STATE FEE FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS	6 State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 19
1. Type of Well Oil Well Gas Well Other Injector	8 Well No 131
2. Name of Operator Occidental Permian Ltd.	9. OGRID No 157984
3. Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter L : 2310 Feet From The South 330 Feet From The West Line	
Section 19 Township 18-S Range 38-E	NMPM Lea County
3667' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OTHER: Coiled tubing	g job
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 RU coiled tubing unit. RIH & clean out to 4310'. Circulate clean. 	
 Water wash perfs from 4144-4247'. Open hole wash from 4247-4310'. Repeat wash 3 times. Close backside in & acidize perfs from 4144-4310' w/2500 gal of 15% NEFE acid. Open backside & circulate & flow back well until clean. 	
5. RD coiled tubing unit.6. Return well to injection.	
o. Retain wen to injection.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
plan	
SIGNATURE MINCH Administrative Administrative	Associate DATE <u>08/04/2010</u>
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO 806-592-6280
APPROVED BY TITLE TATE TITLE	MGR DATE 8-9-10
CONDITIONS OF APPROVAL IF ANY:	
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