

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Water Injection</u>		5. Lease Serial No. <u>NM18640</u>
2. Name of Operator <u>EOG Resources Inc.</u>		6. If Indian, Allottee or Tribe Name
3a. Address <u>P.O. Box 2267 Midland, Texas 79702</u>	3b. Phone No. (include area code) <u>432-686-3689</u>	7. If Unit or CA/Agreement, Name and/or No. <u>Red Hills North Unit</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>S/L 662 FSL & 509 FWL, Sec 8, T25S, R34E</u> <u>BHL 121 FNL & 2400 FEL, Sec 18, T25S, R34E</u>		8. Well Name and No. <u>Red Hills North 811</u>
		9. API Well No. <u>30-025-32980</u>
		10. Field and Pool, or Exploratory Area <u>Red Hills; Bone Spring</u>
		11. County or Parish, State <u>Lea NM</u>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>repair leak</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

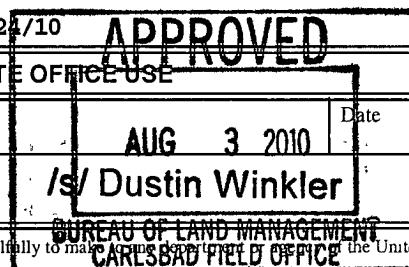
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU pulling unit.
2. Pull 2-7/8" IPC injection tubing and 2 isolation packers.
3. Locate and repair the tubing or packer leak.
4. Run the isolation packer assembly and 2-7/8" IPC injection tubing.
5. Test the 5-1/2" casing and packer to 500 psi for 30 minutes.
6. Return the well to injection.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <u>Stan Wagner</u>		Title <u>Regulatory Analyst</u>
Signature <u>[Signature]</u>		Date <u>6/24/10</u>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <u>[Signature]</u>	Title <u>/s/ Dustin Winkler</u>	Date <u>AUG 3 2010</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false or fraudulent statements or representations as to any matter within its jurisdiction.		





Geog resources

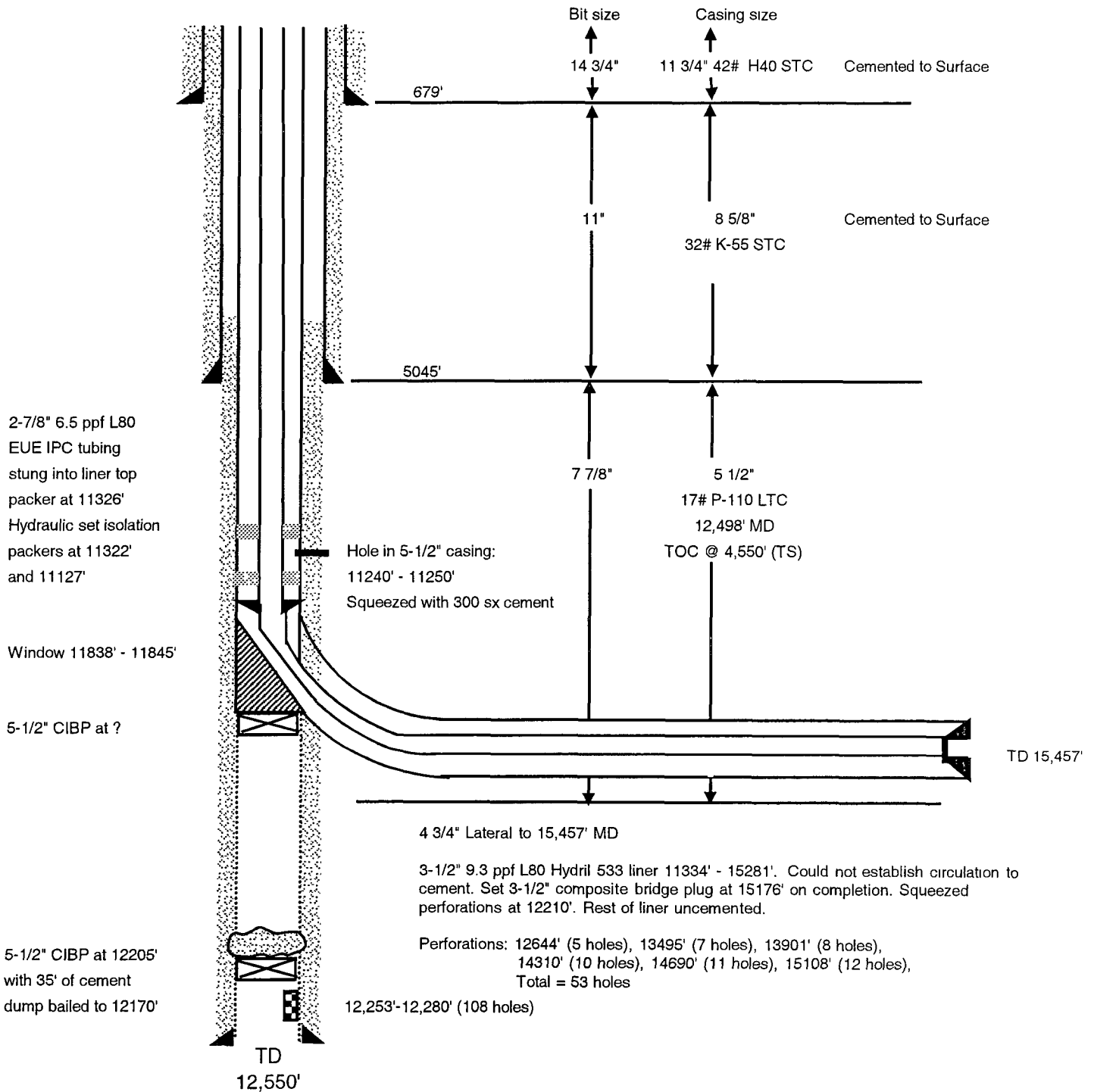
Red Hills North Unit No.811H WIW

509' FWL & 662' FSL

Sec. 8-25S-34E

Lea County, New Mexico

API 30-025-32980



6/24/2010

EOG Resources Inc.
NM-108500 – Red Hills North Unit #811
API: 30-025-32980
Lea County, New Mexico

RE: Tubing Repair – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

Pressure test the casing to the maximum approved injection pressure (3265 psi) prior to installing tubing and packer. Double packer is **not** approved. Set packer below casing leak.

Install monitoring system on the tubing x casing annulus and the casing x casing annulus.

Submit subsequent report once work is completed.

DHW 071910