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State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

AUG 09 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

"Record Clean Up"

WELL API NO. 30 025 33243	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	<input checked="" type="checkbox"/>
8. Well Number 243	<input checked="" type="checkbox"/>
9. OGRID Number 270265	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Maljamar;Grayburg-San Andres	<input checked="" type="checkbox"/>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
SandRidge Exploration & Production, LLC

3. Address of Operator  
123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location  
Unit Letter J : 1384 feet from the S line and 2453 feet from the E line  
Section 28 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 4172

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-16-10 MI RU PU. Pld pmp & rods. Rel TAC. Pld tbq. RIH w/notched collar on 2-7/8" WS. Tagged @ 4724'. POH w/notched collar. RU FL to swab tank.

6-17-10 RU Bo Monk testers. Hydrotested 2-7/8" tbq to 6000 psi. Ran RBP & pkr. RD testers. Set RBP @ 4714, pkr @ 4553'. RU Petro Plex. A/perfs 4615-4695 w/2000 gals w/500# RS in 2 stages. Flushed w/30 bbls. ISIP 1055 psi. Max Press 2610 psi. AIR 4.1 BPM. Reset RBP @ 4553', pkr @ 4314. A/perfs 4406-4424 ww/2000 gals 15% NEFE w/100# RS in 2 stgs. Flushed w/27 bbls. ISIP 2840 psi. Max press 3008 psi. AIR 2.9 BPM. RD Petro Plex. F/well. Rel pkr. Reset RBP @ 4714', pkr @ 4373'. Swabbed well. FFL 2700'.

6-18-10 Swabbed well. FFL 4100'. All load recovered.

6-21-10 Swabbed well. FFL 3600'. RD swab equip. Rel pkr & RBP. POH. LD pkr, retrieving head & top part of RBP. Left RBP in hole. Ran OS on 141 jts WS. Latched onto RBP. POH & LD RBP & OS.

6-22-10 Ran BHA & 140 jts 2-7/8 J-55 6.5# EUE tbq and 14 jts 2-7/8" J-55 4.5# EUE tbq and set @ 4723'. Ran pmp & rods. Hung well on. RU pmp trk. Loaded tbq w/12 bbls & press to 500 psi - OK. RD pmp trk. RD PU. Ret to prod.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 8/5/10

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5500

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-9-10

Conditions of Approval (if any):

rm