Office	State of	New Me	xico		Form C-103
District 1	Energy, Minerals	and Natu	ral Resources	WELL ADINO	October 13, 2009
Office District 1 1625 N. French Dr., Hobbs, N. District II			D.W. W.G. G. J.	WELL API NO. 30-0	025-36672
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERV 6 צעווט 1220 South	THON	DIVISION	5. Indicate Type of STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	SOCO Santa Fe			6. State Oil & Gas	=
District IV 1220 S. St. Francis Dr., Santa Fe, NBB 87505	0000				O-5596
SUNDRY NOTI	CES AND REPORTS ON			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)					e BIJ State Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	P&A	ļ	8. Well Number	1
Name of Operator Yates Petroleum Corporation	/	/		9. OGRID Numbe	er 025575
3. Address of Operator				10. Pool name or	Wildcat 🗸
105 South Fourth Street				•	w; Morrow, Northwest
Artesia NM 88210				•	aw; Atoka, Northwest leat; Austin
4. Well Location					
Unit Letter B:	680 feet from the				**
Section 17	Township 11S 11. Elevation (Show wh		inge 34E	NMPM	Lea County
	11. Elevation (Show wh	4202'			
				_	_
12. Check A	Appropriate Box to In-	dicate N	ature of Notice,	Report or Other l	Data
NOTICE OF IN	TENTION TO:		SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	-	ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRI		P AND A
DOWNHOLE COMMINGLE	MOETH LE COMI L		O/ (OII C/OLIMEIT)		
_			OTHER		
OTHER:			OTHER:		
13 Describe proposed or comp	leted operations (Clearly	zstate all t	pertinent details, and	l give pertinent date:	s, including estimated dat
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly ork). SEE RULE 19.15.7.	state all p	pertinent details, and C. For Multiple Cor	l give pertinent dates npletions: Attach w	s, including estimated dat ellbore diagram of
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.	state all p	pertinent details, and C. For Multiple Cor	I give pertinent dates appletions: Attach w	s, including estimated dat ellbore diagram of
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