Form 3160-5 (August 2007)

Name (Printed/Typed) DAVID LUNA

(Electronic Submission)

Signature

Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS AUG 0.6 2010 Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM06570

abandoned well. Use form 3160-3 (APD) for such proposals BSOCD			OCD 6 If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	ement, Name and/or No	
1. Type of Well Gas Well Other			8. Well Name and No LAURIE D FEDE		
2. Name of Operator Contact: DAVID LUNA READ & STEVENS E-Mail: dluna@read-stevens.com			9. API Well No. 30-025-39822	1	
3a. Address P. O. BOX 1518 ROSWELL, NM 88202		3b. Phone No (include area code) Ph: 575-622-3770 Ext: 305 Fx: 575-622-8643	10. Field and Pool, or LEA, YATES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 15 T20S R34E 754FNL 873FEL /			LEA COUNTY	COUNTY, NM	
✓					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Tout	Production (Start/Resume)	Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamation Recomplete	_	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be fil- nal inspection)	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco- led only after all requirements, including	ed and true vertical depths of all pertical Required subsequent reports shall be mpletion in a new interval, a Form 31 mg reclamation, have been completed	inent markers and zones e filed within 30 days 60-4 shall be filed once	
Read & Stevens, Inc is reques during the cmt job. Cmt volun		the 5 1/2" csg and to circ cmt	to surface		
Lead: 330 sxs Econo Cem - F	ILC, 12.5#/gal, 2.04 ft3/s	xs, 0.125#/sxs Poly-E-Flake	(LC additive).		
Tail: 150 sxs Hal Cem-C, 14.8 defoamer.	3#/gal, 1.37 ft3/sxs, 0.5%	LAP 1, 0.4% CFR-3, 3#/sxs s	alt, 0.25#/sxs		
Total 480 sxs cmt.				,	
Excess CEM	vent calcu	lates to 28	To, Additions		
Excess CEM cement may be	needed, C	nce will be	granted.	,	
14 Thereby certify that the foregoing is	true and correct.	90120 verified by the BLM Well	•		
	For REA	AD & STEVENS, sent to the Hotor processing by KURT SIMMOR	bs		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Date

Title

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

OPERATIONS ENGINEER

07/22/2010