| New Mexico Oil Conservation Division, District I 1625 N. French Drive | | | | |
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| Form 3160-5 (April 2004) | UNITED STATES Hobbs, NM 8824 DEPARTMENT OF THE INTERIOR | | FORM APPROVED OM B No 1004-0137 Expires March 31, 2007 | |
| BUREAU OF LAND MANAGEMENT | | | 5 Lease Serial No MNMN0347394 | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an observed well. The Form 2160–2 (ABD) for each presented | | | 6 If Indian, Allottee or Tribe Name | |
| | abandoned well. Use Form 3160-3 (APD) for | | 7 If Unit or CA/Agreement, Name and/or No | |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1 Type of Well | | | | |
| Oil Well□ □ Gas Well□□ Other | | | 8 Well Name and No. Wilson Federal #1 | |
| 2 Name of Operator Cano Petro of New Mexico, Inc. / 3a Address 3b Phone No. (include area code) | | | 9 API Well No 30-005-10462 | |
| 801 Cherry St., Unit 25, Suite 3200, Fort Worth, TX 76102 817-698-0900 | | | 10 Field and Pool, or Exploratory Area | |
| 4 Location of Well (Footage, Sec, T., R., M., or Survey Description) 4, Section 6, T8S, R21E | | | Tomahawk;San Andres 11. County or Parish, State | |
| 32 | | | Chaves County, NM | |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | |
| Notice of I | ntent Acidize Deepen | Treat Production (State | art/Resume) Water Shut-Off Well Integrity | |
| Subsequent | | nstruction Recomplete | Dother | |
| Final Abandonment Notice Convert to Injection Plug Back Water Disposal | | | | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Operations expected to start on or about August 1, 2010 MIRU pulling unit | | | | |
| | | | | |
| AUG 09 2010 | | | HOBBSOCD | |
| Load backside and pressure up to 300 psi for 30 minutes to test casing integrity | | | | |
| If casing is good, we will RIH w/ 2-3/8" tubing (no packer), and set seating nipple about 30' below bottom perforation (bottom perf is 4117' from GL) | | | | |
| Run 3/4" D rods and 1-1/2" x 16' insert pump and install 114 pumping unit on well. Produced fluids will be pumped into newly set tanks at the location of the old Wilson Federal battery Conditions of Approval: Conditions of Approval: 0CD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producting this well. Accompanied by Subsequent report with dates and what was done, perfs producing from, along with tubing size and depth. 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Engineer | | | | |
| Signature | Callibra in inc. | Date 7/13/2010 | | |
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| certify that the ap which would ent Title 18 U.S.C S States any false, f | oplicant holds logal or equitable the to those rights in the sub tile the applicant to conduct operations thereon cotion 1001 and Title 43_U.S.C. Section 1212, make it a crime f | Period Ending OC | cord Only For 90 Day T 31 2010! Work ROSWELL FIELD OFFICE Inced On Or Before | |
| | | | R. V. | |
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