	New Mexico Oil C 1625	onservation Divis	ion, District I
Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OM B No 1004-0137 Expires March 31, 2007
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Senal No NMNM15015A
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well Gas Well C Other			8 Well Name and No.
2 Name of Operator Cano Petro of New Mexico, Inc.			Oakson A Federal #4 9 API Well No
3a. Address3b. Phone No (include area code)801 Cherry St., Unit 25, Suite 3200, Fort Worth, TX 76102817-698-0900			30-005-202635 10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)			TomTom;San Andres
K, Section 33, T7S R31E			Chaves County, NM
12. CHECK A	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent	Acidize Deepo	en Productio ire Treat Reclamati	n (Start/Resume) Water Shut-Off ion Well Integrity
Subsequent Report	Casing Repair	Construction Recomple	ete Other
Final Abandonment Notice	Convert to Injection		ily Abandonsposal
following completion of the in testing has been completed F determined that the site is read	nvolved operations If the operation results in a inal Abandonment Notices shall be filed only a	multiple completion or recompl	Required subsequent reports shall be filed within 30 days letion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has RECEIVED
RIH w/ wireline to check depth. (In September 2009, depth was found to be 4036' from GL)			AUG 09 2010
RIH w/ tubing and packer. Set packer within 100' of top perforation (top perf is 3824' from GL)			
Load backside and press	ure up to 300 psi for 30 minutes to test c	asing integrity	
If casing is good, we will GL)	RIH w/ 2-3/8" tubing (no packer), and so	et seating nipple about 30' b	elow bottom perforation (bottom perf is 3900' from
Run 3/4" D rods and 1-1/ location of the old Oakson		nping unit on well. Produce	ed fluids will be pumped into newly set tanks at the
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Conditions of Approval: OCD requires the Operator to complete a 24 hereits and submit on form C-104 Request for Allowate this well Accompanied by Subsequent report			Conditions of Approval: OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producting this well Accompanied by Subsequent report with dates and what was done, perfs producing from, along with tubing size
Signature Gui. d.		Date 7/13/2010 and depth ELG 8-10-10	
· · · · · ·	ORHESERACE FOR FEDER	RAL OR STATE OFF	
Approved to SI DAV Conditions of approval, framy, are certify that the applicant holds legs which would entitle the applicant to	IDR.GLASS attecher proproval of this notice does al or equitable title to those rights in the to conduct operations thereon	Accepted For Re Period Ending O Must Be Comme DCT 31 2010!	CT 31 2010! Work ROSWELL FIELD OFFICE
· .		;* •	Z m
