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1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No NMNM 15678

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2					7 If Unit of CA/Agreement, Name and/or No			
1. Type of Well Oil Well Gas Well Other					8. Well Name and No Ingram Federal #15			
2 Name of Operator CANO PETRO OF NEW MEXICO, INC.					9. API Well No. 30-005-20745		/	
3a. Address 3b. Phone 801 CHERRY STR. UNIT 25 SUITE 3200 FORT WORTH TEXAS 76102 817-698-0			No <i>(include area code)</i> 0900		10 Field and Pool or Exploratory Area TOM TOM;SAN ANDRES			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) K-5-8S-31E					11 Country or Parish, State CHAVES Co, NM			
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA	\	
TYPE OF SUBMISSION TYPE OF ACT					ION			
✓ Notice of Intent	Acidize Alter Casing	Deep	en ure Treat	=	uction (Start/Resume) imation	_	ater Shut-Off ell Integrity	-
Subsequent Report	Casing Repair Change Plans	Plug	Construction and Abandon	Temp	mplete porarily Abandon	O	ther	
Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	r Disposal			
Attach the Bond under which the v following completion of the involv testing has been completed Final determined that the site is ready for Operations expected to start on or a	red operations If the operation Abandonment Notices must refinal inspection)	ion results in a m	nultiple completion	or recompl	letion in a new interval,	a Form 3 complete	3160-4 must be f and the operat	iled once
MIRU pulling unit					in A train Page		S <i>U</i>	
RIH w/ wireline to check depth. (In	September 2009, depth w	as found to be	3826' from GL)		AUG O	9 201	0	
RIH w/ tubing and packer. Set packer within 100' of top perforation (top perf is 3722' from GL)					HOBBSOCD			
Load backside and pressure up to 3	00 psi for 30 minutes to te	est casing integ	grity					
If casing is good, we will RIH w/ 2-3/	/8" tubing (no packer), and	d set seating ni	ipple about 30' be	elow bottor	m perforation (bottom	perf is 3	3796' from GL)	
Run 3/4" D rods and 1-1/2" x 16' ins old Ingram Federal battery	ert pump and install 114 p	oumping unit oi	n well. Produced	fluids will	be pumped into newl	y set tan	ks at the locati	on of the
14. Thereby certify that the foregoing is to	rue and correct. Name (Printe)	od/Tuned)		OCD re and su this we	tions of Approval: equires the Operator to bmit on form C-104 Re II Accompanied by Si nat was done, perfs pro	equest fo ubseque	or Allowable befo nt report with da	ore producting ates
14 I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Collin Strawn			Title Engineer	and depth				
Commodawn			Title Liigineer					
Signature Office Date 07/12/2010								
ACCEPTED FOR	THIS SPACE		DAL OD STA	TE-OFF	ICELISE			
Approved by Aug 2 Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subj	Period	Ending OC e Commen	T 31 2	nly For 90 Day 010! Work n Or Before]	WELL FIELI	OFFICE
Title 18 U S Q Section EOR QUE 中級 手fictitious or fraudulent statements or repre	MGINETION 1212, make it						y of the United St	ates any false,
(Instructions on page 2)								