## New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Title 18 U.S.C. Section 1DA WIDTHE GLASS Section 1212, make it a c fictitious or fraudul Phestar Quest West North Section 1212, make it a c

(Instructions on page 2)

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No. NMNM067707

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2					7 If Unit of CA/Agreement, Name and/or No	
1. Type of Well  Oil Well  Gas W	Vell		<i>'</i>		8 Well Name and No Siete Federal #6	
2. Name of Operator Cano Petro of New Mexico, Inc.					9. API Well No. 30-005-21031	
3a. Address       3b. Pho         801 Cherry Street Suite 3200 Fort Worth, TX 76102       817-69			No <i>(include area code)</i> 900		10. Field and Pool or Exploratory Area Siete ; San Andres	
4 Location of Well (Footage, Sec., T, R, M., or Survey Description)				11 Country or Parish, State		
K-17-08S-31E 2310 FSL 1980 FWL 🗸					Chaves, NM 🗸	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INC	DICATE NATURE	OF NOTIC	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTI				ION	
✓ Notice of Intent	Acidize Alter Casing	Deep	en ure Treat	_	uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair		Construction	=	mplete	Other
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back		oorarīly Abandon r Disposal	
the proposal is to deepen directional Attach the Bond under which the was following completion of the involvement of the string has been completed. Final determined that the site is ready for	work will be performed or proved operations. If the operation Abandonment Notices must be	ovide the Bond on results in a n	No. on file with BL nultiple completion	M/BIA. R or recomp	equired subsequent reports letion in a new interval, a F	s must be filed within 30 days Form 3160-4 must be filed once
Operations expected to start on or a	about August 1, 2010					
MIRU pulling unit					RECEIVED	
RIH w/ wireline to check depth.					AUC 00 6	<b>5</b> 4 6
RIH w/ tubing and packer. Set packer within 100' of top perforation (top perf is 3674' from GL)					AUG 0 9 2010	
Load backside and pressure up to 300 psi for 30 minutes to test casing integrity					HOBBSOCD	
If casing is good, we will RIH w/ 2-3/	/8" tubing (no packer), and	set seating n	ipple about 30' be	elow bottor	m perforation (bottom pe	erf is 3715' from GL)
Run 3/4" D rods and 1-1/2" x 16' ins old Siete Federal battery	ert pump and install 114 p	umping unit o	n well. Produced	fluids will	be pumped into newly s	et tanks at the location of the
Condit OCD re and sul					tions of Approval: equires the Operator to complete a 24 hours production test bmit on form C-104 Request for Allowable before producting II Accompanied by Subsequent report with dates at was done, perfs producing from, along with tubing size	
Collin Strawn	rue and correct Name (Printed	d/Typed)	and de		pth.  ELG 8-10-10	
			Title Engineer		- Cuy 07	
Signature Collin Stram	Date 07/13/2010					
ACCEPTED FOR	RECORIO SPACE	FOR FEDE	RAL OR STA	TE OFF	ICE USE	
Approved by  Conditions of approval, if any are attracted that the applicant holds legal or equitable to entitle the applicant to conduct operations to	R. GLASS	Accep Period	ted For Re	cord C	Only For 90 Day	SWELL FIELD OFFICE

**Must Be Commenced On Or Before** 

OCT 31 2010!

of the United States any false,